

# TRANSCRIPT OF PROCEEDINGS

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In the matter of:

PUBLIC MEETING

REVISED AND CORRECTED COPY

Pages: 1 through 208

Place: Knoxville, Tennessee

Date: October 2, 2012

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THE DEFENSE NUCLEAR FACILITIES SAFETY BOARD

In the matter of:

PUBLIC MEETING

Knoxville Convention Center  
701 Henley Street  
Knoxville, Tennessee

Tuesday,  
October 2, 2012

The meeting in the above-entitled matter convened,  
pursuant to notice, at 1:00 p.m.

APPEARANCES:

Board Members:

Dr. Peter S. Winokur, Chairman  
Ms. Jessie H. Roberson, Vice Chairman  
Dr. John E. Mansfield, Board Member  
Mr. Joseph F. Bader, Board Member  
Mr. Sean Sullivan, Board Member

Staff:

Mr. Timothy J. Dwyer, Technical Director  
Mr. Joel R. Schapira, Deputy General Counsel  
Mr. Steven Stokes, Group Lead  
Nuclear Facilities Design & Infrastructure

APPEARANCES: (Cont'd)

Also Present:

Dr. Donald Cook, NNSA Deputy Administrator  
For Defense Programs  
Mr. Robert Raines, NNSA Associate Administrator  
for Acquisition and Project Management  
Mr. John Eschenberg, UPF Federal Project Director  
Mr. Steven Erhart, NNSA Production Office Manager  
Ms. Teresa Robbins, UPF Deputy Federal Project  
Director  
Mr. James Haynes, B&W Y-12 Deputy General Manager  
For Projects  
Mr. Mark Seely, B&W Y-12 UPF Project Director  
Mr. John Gertsen, B&W Y-12 Vice President for  
UPF Programs  
Mr. Kevin Kimball, B&W Y-12 UPF Safety Analysis  
Engineering Manager  
Mr. Brant Morowski, B&W Y-12 UPF Engineering  
Manager



1 timely and accurate information concerning the Board's  
2 public and worker health and safety mission throughout  
3 the Department of Energy's defense nuclear complex,  
4 the Board is recording this proceeding through a  
5 verbatim transcript, video recording, and live video  
6 streaming.

7           The transcript, associated documents, public  
8 notice, and video recording will be available for  
9 viewing in our public reading room in Washington, D.C.  
10 In addition, an archived copy of the video recording  
11 will be available through our website for at least 60  
12 days.

13           Per the Board's practice and as stated in  
14 the Federal Register notice, we will welcome comments  
15 from interested members of the public at the  
16 conclusion of testimony at approximately 4:30 p.m.  
17 this afternoon.

18           A list of those speakers who have contacted  
19 the Board is posted at the entrance to this room. We  
20 have generally listed the speakers in the order in  
21 which they have contacted us or, if possible, when  
22 they wish to speak. I will call speakers in this  
23 order and ask that speakers state their name and title  
24 at the beginning of their presentation.

25           There is also a table at the entrance to

1 this room with a sign-up sheet for members of the  
2 public who wish to make a presentation, but did not  
3 have an opportunity to notify us ahead of time. They  
4 will follow those who have already registered with us  
5 in the order in which they have signed up.

6           To give everyone wishing to make a  
7 presentation an equal opportunity, we ask speakers to  
8 limit their original presentations to five minutes.  
9 The Chair will then give consideration for additional  
10 comments should time permit.

11           Presentations should be limited to comments,  
12 technical information, or data concerning the subjects  
13 of this public meeting and hearing. The Board Members  
14 may question anyone making a presentation to the  
15 extent deemed appropriate.

16           The record of this proceeding will remain  
17 open until November 2, 2012.

18           I would like to reiterate the Board reserves  
19 its right to further schedule and regulate the course  
20 of this meeting and hearing, to recess, reconvene,  
21 postpone, or adjourn this meeting and hearing, and to  
22 otherwise exercise its authority under the Atomic  
23 Energy Act of 1954, as amended.

24           Let me now proceed to explain the Board's  
25 authority for inquiring into the matters that are the

1 subject of this public meeting and hearing. The  
2 Board's enabling statute, now in effect for more than  
3 20 years, is found in the Atomic Energy Act beginning  
4 at Section 2286 of Title 42. One section of this  
5 defines the Board's role in the review of facility  
6 design and construction. [Quote] "The Board shall  
7 review the design of a new Department of Energy  
8 defense nuclear facility before construction of such  
9 facility begins and shall recommend to the Secretary,  
10 within a reasonable time, such modifications of the  
11 design as the Board considers necessary to ensure  
12 adequate protection of the public health and safety.  
13 During the construction of any such facility, the  
14 Board shall periodically review and monitor the  
15 construction and shall submit to the Secretary, within  
16 a reasonable time, such recommendations relating to  
17 the construction of that facility as the Board  
18 considers necessary to ensure adequate protection of  
19 public health and safety. An action of the Board, or  
20 a failure to act under this paragraph, may not delay  
21 or prevent the Secretary of Energy from carrying out  
22 the construction of such a facility." [End quote]

23           This hearing forms a part of the Board's  
24 continuing effort to fulfill this statutory charge  
25 with respect to the Uranium Processing Facility. The

1 Uranium Processing Facility, or UPF, is a complex,  
2 one-of-a-kind, multi-billion dollar design and  
3 construction project whose mission is the secure, safe  
4 and efficient processing of enriched uranium to meet  
5 ongoing national security needs and improve the  
6 nuclear safety posture at Y-12. In this meeting and  
7 hearing we will receive testimony from senior  
8 officials of the National Nuclear Security  
9 Administration, or NNSA, and its contractor, Babcock  
10 and Wilcox Technical Services Y-12, or B&W Y-12,  
11 regarding the integration of safety into the design of  
12 UPF.

13           With regard to the nuclear safety posture of  
14 Y-12, it is widely understood and well documented that  
15 the 9212 Complex presents a significant risk to worker  
16 and public safety. During the past decade the Board  
17 has repeatedly testified before Congress that the 9212  
18 Complex does not meet modern nuclear safety  
19 requirements and expectations. More specifically, it  
20 is structurally fragile and contains antiquated  
21 utility and process systems and equipment. While NNSA  
22 has taken positive actions to reduce the inventory of  
23 radioactive material in this facility and will replace  
24 many of the antiquated systems, the only practical  
25 long-term solution to resolve the 9212 Complex's aging

1 infrastructure issue is to transfer the existing  
2 enriched uranium operations to a new facility, which  
3 as I've mentioned, has been named the Uranium  
4 Processing Facility. The transition to UPF represents  
5 a critical activity for NNSA and provides a remarkable  
6 opportunity to improve the safety posture across the  
7 Y-12 site.

8           The Board believes the following  
9 improvements are most noteworthy if they are fully  
10 implemented in the final design: enriched uranium  
11 operations will be performed in a modern, well-  
12 designed, seismically-qualified structure with  
13 multiple layers of protection sufficient to resist the  
14 potential damage from a seismic event. The UPF will  
15 also include seismically-qualified fire suppression  
16 and active confinement ventilation systems, and there  
17 will be a greater number of engineered controls  
18 designed to prevent criticality accidents. The  
19 facility will provide significant protections to  
20 workers by conducting operations inside gloveboxes  
21 that separate the workers from hazardous chemical and  
22 radiological materials. The Board believes that these  
23 improvements in support of the Y-12 enriched uranium  
24 mission are critical for the safety of workers and  
25 members of the public.

1           Notwithstanding the potential improvements  
2 from the transition to UPF, the Board is concerned  
3 that NNSA has not yet adequately integrated safety  
4 into the design of the Uranium Processing Facility.  
5 As documented in our first project letter on UPF in  
6 2007, the Board believed that NNSA's safety strategy  
7 at the completion of the conceptual design phase of  
8 the project was reasonably conservative. Since 2007  
9 NNSA has changed the UPF safety strategy, and the  
10 Board has identified a substantial number of safety  
11 issues as the project team developed the UPF safety  
12 basis.

13           The safety basis identifies potential  
14 accidents and hazards associated with facility  
15 operations and the controls to mitigate or prevent  
16 their impact on workers and the public. Of note,  
17 safety basis problems were also independently  
18 identified by NNSA. In particular, both the Board and  
19 NNSA found that the draft Preliminary Safety Design  
20 Report, or PSDR, which detailed the project's safety  
21 strategy, did not include all of the hazard and  
22 accident analyses required to identify a robust and  
23 complete set of safety-related controls sufficient to  
24 meet existing Department of Energy expectations for a  
25 project at this stage of design.

1           However, NNSA allowed B&W Y-12 to continue  
2 advancing the UPF design. Given the deficiencies with  
3 the PSDR and the existing gap between the maturity of  
4 the design and safety basis, the Board is concerned  
5 that the UPF project will likely continue to  
6 experience difficulty in meeting DOE's and NNSA's  
7 expectations for the early integration of safety into  
8 the design.

9           Adding to the Board's concerns are the  
10 potential impacts from several recent management  
11 decisions including: (1) the reorganization of the  
12 federal office overseeing the project, (2) a major  
13 change in the project's scope and execution strategy  
14 that defers the integration of key assembly,  
15 disassembly, surveillance and machining operations,  
16 (3) the redesign of the UPF structure and some process  
17 systems in response to equipment spacing and fit  
18 issues, and (4) the development and use of new  
19 technology in the facility that is not fully mature at  
20 this time. During this hearing, the Board will ask  
21 NNSA and B&W Y-12 managers to provide their  
22 perspective on these challenges.

23           The Board has also learned from experience  
24 during its review of the design of the Waste Treatment  
25 and Immobilization Plant at the Hanford site that

1 significant impacts to cost and schedule can result  
2 from delayed or inadequate resolution of safety issues  
3 on a large, complex nuclear project. The Board and  
4 its staff have actively monitored NNSA's integration  
5 of safety in the design of UPF with the goal of  
6 preventing these types of impacts, and consistent with  
7 its legislative mandate, the Board will continue to  
8 ensure that protection of the public and worker health  
9 and safety is adequately addressed.

10           As a reminder, the Board had originally  
11 planned to conduct a two-session public meeting, and  
12 has postponed the hearing session concerning nuclear  
13 operations at existing Y-12 defense nuclear  
14 facilities, the effectiveness of the National Nuclear  
15 Security Administration's oversight for these  
16 activities, and the status of site-wide emergency  
17 preparedness. That session will be rescheduled as a  
18 separate open meeting and hearing at a time and place  
19 to be determined at a later date. This concludes my  
20 opening remarks. I will now turn to the Board members  
21 for their opening remarks. Ms. Roberson?

22           VICE CHAIRMAN ROBERSON: Nothing.

23           CHAIRMAN WINOKUR: Dr. Mansfield?

24           DR. MANSFIELD: Nothing at this time.

25           CHAIRMAN WINOKUR: Mr. Bader?

1 MR. BADER: No remarks at this time, Mr.  
2 Chairman.

3 CHAIRMAN WINOKUR: Mr. Sullivan?

4 MR. SULLIVAN: No remarks. Thank you.

5 CHAIRMAN WINOKUR: This concludes the  
6 Board's opening remarks. At this time I would like to  
7 invite Mr. John Eschenberg, the UPF Federal Project  
8 Director, to the witness table to provide a statement  
9 on behalf of the NNSA. Mr. Eschenberg, welcome.

10 MR. ESCHENBERG: Mr. Chairman, Madam Vice  
11 Chairman, Members of the Board, good afternoon. My  
12 name is John Eschenberg. I am the Federal Project  
13 Director for the Uranium Processing Facility at the  
14 Y-12 National Security complex.

15 Thank you for this opportunity for the NNSA  
16 and ourr contractor, B&W Y-12, to meet with you to  
17 discuss these critical issues as we move forward in  
18 building the new Uranium Processing Facility for our  
19 nation. We believe this project is the critical next  
20 step in modernization of the Y-12 National Security  
21 Complex and our Uranium Center of Excellence, a  
22 critical step that must be conducted in a disciplined  
23 and rigorous manner, while being open and transparent.

24 I particularly want to thank you for  
25 convening this public hearing just minutes away from

1 the nation's original and existing Uranium Processing  
2 Facilities at the Y-12 site in Oak Ridge, Tennessee.  
3 We strongly regard the Board's mission and share the  
4 common goal of ensuring the protection of the public,  
5 the worker, health and safety and the environment at  
6 defense nuclear facilities.

7           Ironically enough, it was 70 years ago  
8 almost to this very day that General Leslie Groves  
9 made the decision to locate the first processing plant  
10 of the Manhattan Project here in Eastern Tennessee.  
11 This historic decision was made just two days after  
12 General Groves was given the assignment to head the  
13 Manhattan Project.

14           Oak Ridge and the facilities that were built  
15 there were born with that decision, a decision that  
16 aided our nation in ending a terrible war just three  
17 years later in 1945, and in many more ways over the  
18 following decades.

19           Today, some 70 years later, as we embark on  
20 one of the most important projects for the Department  
21 since that time, building our modern Uranium  
22 Processing Facility, a facility that's urgently needed  
23 to maintain our nation's national security posture.

24           This modernization effort will accelerate  
25 the transition out of original World War II era

1 facilities, most notably Building 9212. It has served  
2 as America's uranium processing hub for nearly 70  
3 years. Our suite of uranium processing capabilities is  
4 nearing the end of its useful life and simply we  
5 cannot meet the nation's future critical nuclear  
6 security needs with these facilities.

7           The consensus is clear. We must build a  
8 Uranium Processing Facility to ensure our nation's  
9 nuclear deterrent, to fuel our Navy's submarines and  
10 aircraft carriers, and to continue our commitment to  
11 dismantle and reprocess nuclear materials from old  
12 nuclear weapons for use today in peacetime missions,  
13 such as fueling our next generation commercial power  
14 reactors or in research reactors for medical isotope  
15 production, to aid in the treatment and fight against  
16 cancer and other life-threatening illnesses.

17           The Department has greatly improved its  
18 performance in managing and delivering large first-of-  
19 a-kind projects. It is fair to acknowledge that we,  
20 that is both the Department and our contractors, have  
21 learned many tough lessons over the last decade in  
22 managing these pioneering projects. The Uranium  
23 Processing Facility Project is our opportunity to put  
24 these tough lessons into application, and that's just  
25 what we're doing. We are fully committed to these

1 foundational tenants, and I'd like to talk through  
2 some of them for you.

3           Our most basic tenant, we have employed a  
4 safety-in-design precept, whereby appropriate and  
5 conservative safety structures systems and components  
6 are selected early in design. Using this precept we  
7 have developed a robust Safety Design Strategy that is  
8 used by our designers, safety analysis development  
9 teams, and integrated project teams to ensure that  
10 safety is integrated into design early in the design  
11 process. The goal is to minimize the potential for  
12 costly changes in later phases of the project.

13           Our Safety Design Strategy is updated  
14 throughout the design process as necessary. The depth  
15 and breadth of the information has improved as the  
16 project has advanced from conceptual to preliminary  
17 design, and it will continue to advance as needed  
18 through to final design.

19           As the design matures the safety analysis  
20 will become more precise in its identification of the  
21 necessary controls and programs, to ensure an adequate  
22 level of safety to protect the workers, the public and  
23 the environment.

24           We will have upfront and robust funding with  
25 an aggressive allowance for project contingency. We

1 have put into place a comprehensive program to mature  
2 the application of process technologies through  
3 design, development and deployment, using scaled, and  
4 proto-typical fullscale equipment. We will have  
5 sufficiently matured and detailed design before  
6 establishing the project's cost and schedule baseline.

7           Now, within these foundational tenants we  
8 have experienced challenges. In particular, our early  
9 approach to project management and combination of  
10 critical decisions points (CD-2/3) led us to stop work  
11 on the Preliminary Safety Design Report (PSDR) and  
12 begin developing a separate Preliminary Documented  
13 Safety Analysis. We later revisited that decision and  
14 returned to developing the required Preliminary Safety  
15 Design Report, ultimately delaying its initial  
16 submission by one year.

17           We did not do a good job of developing a  
18 credible schedule of safety basis deliverables that  
19 was well integrated into the project's design and  
20 engineering efforts. We did not have sufficient staff  
21 with the requisite skill sets in conducting safety  
22 analysis, working with individual design teams. Our  
23 initial effort to develop a comprehensive Preliminary  
24 Safety Design Report created a situation where  
25 unnecessary gaps were created between the safety

1 analysis and the overall maturity of the design.  
2 Since we have strengthened the project team's  
3 leadership, we have developed an integrated project  
4 schedule that integrates both safety and design  
5 deliverables, and we are improving not only the  
6 federal oversight but also the leadership within the  
7 contractor's team.

8           In keeping with our most basic tenant to be  
9 protective of safety and health and the environment,  
10 early in the calendar year we elected to prioritize  
11 the installation of the Building 9212 operations over  
12 the others. This decision was made as Building 9212  
13 represents the greatest risk to our workers and the  
14 greatest risk to our program. This shift in focus,  
15 although it reduces the detailed design burden, has  
16 impacted our ability to advance the overall design.

17           And, we have identified a space management  
18 and fit issue that has necessitated structural  
19 modifications and several internal reconfigurations to  
20 ensure the areas designated for process equipment and  
21 our ability to operate and maintain them are  
22 sufficient.

23           These circumstances have created the need to  
24 re-plan the remaining design and engineering effort  
25 and that will likely extend the timeline to

1 sufficiently mature design before establishing a  
2 credible project baseline. The contractor is  
3 scheduled to deliver the full engineering re-plan to  
4 the Department in mid-fall. This extension of  
5 engineering efforts will enable the safety basis to  
6 further synchronize with the design basis, closing all  
7 but the smallest of anticipated gaps. NNSA is  
8 planning a comprehensive review of the engineering re-  
9 plan and the factors that led to its necessity.

10           Design challenges like these, although  
11 undesirable, are manageable provided we stay true to  
12 our foundational tenants, thereby assuring integration  
13 of safety into the design.

14           The NNSA remains fully committed to  
15 executing the project soundly and in a deliberate  
16 manner. Again, the Uranium Processing Facility  
17 Project is our opportunity to put these tough lessons  
18 into application, and that is just what we are doing.

19           We are committed to accelerating the move  
20 out of these original World War II facilities and into  
21 a new Uranium Processing Facility that is robust,  
22 modern, safe, secure, and designed to meet our  
23 country's uranium processing needs for the next  
24 century.

25           Thank you for this opportunity and I look

1 forward to your questions.

2           CHAIRMAN WINOKUR: Thank you, Mr.  
3 Eschenberg. We'll be asking you to join our first  
4 panel in a couple of minutes, but right now I'm going  
5 to introduce Mr. Stokes. Mr. Stokes is the Board's  
6 Group Lead for Nuclear Facilities Design and  
7 Infrastructure. He's going to briefly discuss the  
8 staff's safety-related concerns regarding the UPF  
9 project to set the stage for this hearing's panel  
10 discussions. Mr. Stokes, please proceed with your  
11 statement.

12           MR. STOKES: Good afternoon, Mr. Chairman  
13 and Members of the Board. For the record, my name is  
14 Steven Stokes, and I am the Board's Lead for the  
15 Nuclear Facilities Design and Infrastructure Group. I  
16 am responsible for those members of the Board's staff  
17 who conduct reviews of the Department of Energy's  
18 design and construction projects.

19           In this testimony I will address issues  
20 regarding the early integration of safety into the  
21 Uranium Processing Facility, or UPF design, the UPF  
22 Federal oversight strategy and capability, and safety-  
23 related risks associated with the project's execution  
24 strategy.

25           The UPF is the centerpiece of the National

1 Nuclear Security Administration's (NNSA) plan to  
2 consolidate enriched uranium processing and  
3 manufacturing operations at the Y-12 National Security  
4 Complex into a safe, modern and secure facility that  
5 minimizes the risk of operating Y-12's aging  
6 infrastructure. Given the importance of the UPF, the  
7 Board has actively reviewed the UPF design since 2005.

8           In December 2005, the Board began a series  
9 of public meetings and hearings on the integration of  
10 safety into design. In the 2005 hearing the NNSA  
11 presented testimony acknowledging the need to maintain  
12 vigilant oversight of the UPF project. In early 2006  
13 the Board began to jointly review the UPF project with  
14 DOE and NNSA. This effort ultimately resulted in DOE  
15 issuing DOE Standard 1189, *Integration of Safety into*  
16 *the Design Process*, which met the Deputy Secretary of  
17 Energy's expectation that "safety be fully integrated  
18 into the design early in projects."

19           Following the Board's third public meeting  
20 in March 2007 the Board had seen encouraging signs  
21 that the UPF project was integrating safety early into  
22 the UPF design. On August 9, 2007 the Board issued  
23 its initial project letter outlining observations on  
24 the UPF project's effort to integrate safety early  
25 into design. The project letter highlighted six

1 issues the Board expected NNSA to resolve within the  
2 following six to nine months; one of these issues  
3 remains open today (federal staffing). In 2010 the  
4 Board provided NNSA with a letter describing safety  
5 issues related to the structural design, and in April  
6 of 2012 the Board provided NNSA with a second UPF  
7 project letter, which describes the Board's current  
8 concerns with the UPF project.

9           It is worth reviewing the history of this  
10 project to fully understand the origin of the Board's  
11 current concerns. As a part of the UPF project  
12 execution strategy, adopted after the Board's 2007  
13 project letter, NNSA tailored the critical decision  
14 structure and combined Critical Decisions two and  
15 three (CD-2 and 3). This change put the integration  
16 of safety early into the UPF design at risk. Also,  
17 NNSA canceled the development of the Preliminary  
18 Safety Design Report (PSDR). This document is a  
19 prerequisite for critical decision two and is needed  
20 to demonstrate that safety is integrated into the  
21 preliminary design. After discussions with the Board  
22 regarding these risks, NNSA reversed its decision and  
23 directed the UPF project team to prepare a PSDR.

24           In late 2011 the UPF project completed a  
25 PSDR and submitted it for NNSA review. NNSA's review

1 identified more than 100 significant comments. NNSA  
2 directed the UPF project to resubmit the PSDR after  
3 addressing these comments. The Board performed an  
4 independent review of the PSDR and found similar  
5 issues; these issues were summarized in the Board's  
6 April 2012 project letter. The Board's most  
7 significant conclusion was that safety had not been  
8 adequately integrated into the UPF design. The  
9 Board's conclusion was based on the following  
10 deficiencies: the need to identify a post-seismic  
11 confinement strategy; the need for a thorough  
12 evaluation of unmitigated hazard and accident  
13 scenarios; the need to identify safety-related  
14 controls to protect the public from small fires; and  
15 the need to calculate reasonably conservative  
16 radiological dose consequences for accident scenarios  
17 that may require consideration of safety-class  
18 controls.

19 In addition to the concerns about the  
20 integration of safety into the design already  
21 discussed, the UPF project has significant safety-  
22 related risks associated with its project execution  
23 strategy. The Deputy Secretary of Energy approved the  
24 latest project execution plan on June 8, 2012.  
25 Although this plan no longer combines Critical

1 Decisions two and three (CD-2 and 3) for the start of  
2 UPF building construction, it still combines several  
3 other critical decisions. The plan also contains  
4 execution strategies that concern the staff, which  
5 include deferring portions of the original project  
6 scope and project phasing. These new strategies  
7 introduce safety-related risks that will challenge the  
8 project's ability to integrate safety into design.  
9 When other DOE project teams have attempted similar,  
10 complex execution strategies, they have had little or  
11 no success. The most notable example is DOE's Waste  
12 Treatment and Immobilization Plant (WTP) at the  
13 Hanford Site. In the WTP project DOE chose a strategy  
14 that allowed construction to begin prior to completing  
15 design. This magnified the impacts on the project's  
16 cost and schedule when safety-related issues were  
17 discovered late in the design process. In the UPF  
18 project NNSA has decided to defer scope for key  
19 manufacturing and machining operations and will add  
20 them back to UPF sometime after it is built. This is  
21 similar to the WTP decision to begin construction  
22 before completion of design.

23           The staff also believes that one of the most  
24 significant risks for the UPF project is NNSA's  
25 complex federal oversight model, which involves the

1 integration of multiple NNSA organizations. The staff  
2 has observed for most major projects, particularly  
3 projects of similar size and complexity, that a single  
4 organization is responsible for design and  
5 construction. In contrast, NNSA divided management  
6 roles and responsibilities for UPF among three NNSA  
7 organizational elements.

8           The Deputy Administrator for Defense  
9 Programs is responsible from project initiation up to  
10 and including reaching Critical Decision two (CD-2).  
11 The NNSA Associate Administrator for Acquisition and  
12 Project Management is responsible thereafter. The  
13 project execution plan does not describe how the  
14 handoff between these two organizations will occur for  
15 combined critical decisions like the combined Critical  
16 Decision two and three (CD-2 and 3) for deferred  
17 scope.

18           Additionally, the NNSA Production Office  
19 Manager will approve the UPF project's Authorization  
20 Basis. The Production Office Manager reports to the  
21 NNSA Associate Administrator for Infrastructure and  
22 Operations.

23           This complex arrangement will need to  
24 function effectively many years into the future and  
25 will be responsible for implementing the UPF project's

1 phased critical decision approach.

2           Complicating this picture further, staffing  
3 shortfalls in federal oversight are longstanding; they  
4 were first identified by the Board in its August 2007  
5 project letter. This is a disturbing situation for a  
6 project like the UPF. Federal oversight shortfalls  
7 can directly impact the depth and breadth of safety-  
8 related oversight. The Board's staff believes federal  
9 staffing shortfalls contributed to the current  
10 problems with the integration of safety early into the  
11 UPF design. This concern is not a criticism of the  
12 dedication or capability of the federal staff  
13 currently assigned; it is the recognition that the  
14 number of staff dedicated to oversight is considerably  
15 less than typically observed for a large, complex  
16 project like the UPF.

17           The staff is also concerned with the  
18 apparent gap between the design and the safety basis.  
19 The UPF project is well into final design, but does  
20 not have a safety basis of equal maturity. Gaps  
21 between safety and design late in a project often  
22 impact project cost and schedule, particularly for a  
23 large, one-of-a-kind nuclear project. An example is  
24 the UPF project's so-called space-fit issue. NNSA  
25 recently informed the Board that the UPF design did

1 not provide adequate physical space for all the  
2 processing equipment in the project's baseline.

3           The UPF project team has developed a plan to  
4 correct this issue and accommodate the baseline  
5 processes, but it requires re-designing the UPF  
6 structure. This redesign of UPF as it neared final  
7 design is a serious undertaking with the potential for  
8 significant impacts on public and worker safety. In  
9 at least one instance, the redesign will remove a  
10 glovebox originally designed as an engineered control  
11 for the protection of facility workers. Clearly, the  
12 late discovery of the space-fit issue will impact the  
13 project more than if the issue had been discovered  
14 earlier. Until the UPF project team resolves all of  
15 the safety-related issues and narrows the gap between  
16 design and safety, the project will be at risk of  
17 future cost, schedule and safety impacts.

18           The Board's staff is also concerned with the  
19 potential for future safety-related issues given  
20 NNSA's decision to defer a portion of scope of the UPF  
21 project. First, deferring scope extends the  
22 operational burden on Y-12's aging infrastructure for  
23 assembly and machining operations for an additional  
24 ten years to 2030, and even this timeframe is not  
25 firm. Second, installing new processes after the UPF

1 is built will be challenging and will have the  
2 potential to impact operation of existing safety  
3 systems or to introduce new hazards. Lastly, NNSA  
4 decided to suspend development of the design and  
5 safety bases for deferred capabilities at the  
6 preliminary design stage. This decision will increase  
7 the risk that facility-level systems, structures and  
8 components installed in the first construction phase  
9 will not be adequate to address the full suite of UPF  
10 hazards after adding the deferred scope capabilities.

11           Over the past several months the Board's  
12 staff has maintained an ongoing dialog with NNSA and  
13 the UPF project team to facilitate resolution of the  
14 Board's concerns. NNSA and the UPF project team have  
15 proposed plans to resolve many of the Board's current  
16 safety issues. However, the staff expects  
17 considerable time will be required before these plans  
18 are fully implemented. In the interim, there is the  
19 potential for additional issues to arise, given the  
20 existing gap between safety and design, the upcoming  
21 redesign of the UPF to address the space-fit issue,  
22 the plan to stop design and safety basis development  
23 for the deferred scope prior to reaching final design,  
24 insufficient federal oversight, and the complicated  
25 project execution strategy. This concludes my

1 remarks.

2           CHAIRMAN WINOKUR: Do the Board members have  
3 any questions for Mr. Stokes? Hearing none, I'd like  
4 to thank you, Mr. Stokes.

5           At this time I would like to invite the  
6 first panel of witnesses from the NNSA to take their  
7 seats as I introduce them for the topic of this panel  
8 session, which is NNSA Oversight of the UPF Project.  
9 The panelists are Dr. Donald Cook, NNSA Deputy  
10 Administrator for Defense Programs; Mr. Robert Raines,  
11 NNSA Associate Administrator for Acquisition and  
12 Project Management; Mr. Steven Erhart, NNSA Production  
13 Office Manager; Mr. John Eschenberg, UPF Federal  
14 Project Director; and Ms. Teresa Robbins, UPF Deputy  
15 Federal Project Director.

16           The Board will either direct questions to  
17 the panel or individual panelists who will answer them  
18 to the best of their ability. After that initial  
19 answer other panelists may seek recognition by the  
20 Chair to supplement the answer, as necessary. If  
21 panelists would like to take a question for the  
22 record, the answer to that question will be entered  
23 into the record of this hearing at a later time.

24           Does anyone on the panel wish to submit  
25 written testimony at this time? Seeing none, with

1 that we will continue with questions from the Board  
2 members to the full panel.

3 THE REPORTER: Could you please identify the  
4 panel members in the order they appear?

5 CHAIRMAN WINOKUR: I can help you there.  
6 The furthest position from you is Ms. Teresa Robbins.  
7 Then comes Mr. John Eschenberg, Dr. Donald Cook, Mr.  
8 Robert Raines and Mr. Steven Erhart. The Board will  
9 begin the questioning with Mr. Bader.

10 MR. BADER: Dr. Cook, Mr. Raines, Mr.  
11 Stokes' testimony outlined the complex nature of the  
12 Uranium Processing Facility Project and management  
13 structure. Given this complexity, who is responsible  
14 for making and sustaining safety decisions through the  
15 various sub-project phases of the project?

16 DR. COOK: If I can take the first part of  
17 the question, Mr. Bader, and I'll be happy to turn to  
18 Bob Raines in a minute. I am currently accountable  
19 for the project as Deputy Administrator for Defense  
20 Programs. Then I'm accountable until we make the  
21 transition to Critical Decision two (CD-2). You  
22 understand the critical decision process associated  
23 with major capital projects, and we are now between  
24 CD-1 and CD-2. As you've already been informed, the  
25 Deputy Secretary approved the CD-1 reaffirmation a few

1 months back, and we're moving towards CD-2 now as the  
2 design progresses.

3 I will, after we reach CD-2 and for the  
4 duration of the project, still represent the  
5 programmatic needs for the project and the outputs of  
6 the project, but as we're in the process for  
7 transitioning now, I'll turn the next part of the  
8 answer to Bob Raines.

9 MR. RAINES: Thank you, Dr. Cook. So in the  
10 new construct that we have put into place in the NNSA,  
11 this is not a construct that is new to the delivery of  
12 large capital assets projects.

13 The Department of Defense and many private  
14 sector companies use a very similar procedure whereby  
15 the owner identifies the requirements, is responsible  
16 for funding, and as soon as the project reaches  
17 critical decision two, where the scope is completed, a  
18 budget is established and a schedule is established  
19 for delivery, the delivery of the project would be  
20 handed off to a design and construction organization  
21 to deliver that project to the client. So Dr. Cook  
22 will remain engaged, as will the program throughout  
23 the project, to make sure that there are no decisions  
24 made by my organization that could adversely affect  
25 any of the safety basis decisions that were made

1 before we reached critical decision two.

2 MR. BADER: Who is in charge when different  
3 parts of the sub-project phases are proceeding on  
4 different schedules? For example, when the site  
5 preparation scope is in construction and other sub-  
6 projects are in design?

7 MR. RAINES: Well, again, each piece would  
8 determine where it is in the critical decision stage,  
9 so we would start with the early infrastructure work.  
10 That will achieve CD-2 before the nuclear facility,  
11 and at that point the responsibility for that sub-  
12 project would shift to me.

13 Now, I just want to make sure everybody  
14 understands that the day-to-day operations, both at  
15 CD-1 and post-CD-2, remains with the Federal Project  
16 Director. So at that point in time I would be  
17 responsible for ensuring that John has the necessary  
18 resources and technical support to deliver that  
19 infrastructure work, while we continue with the design  
20 work that Dr. Cook is still going to be responsible  
21 for on the nuclear facility.

22 MR. BADER: Is Mr. Eschenberg responsible  
23 for integrating the input from you and Dr. Cook at  
24 that point?

25 MR. RAINES: Can you repeat the question? I

1 didn't hear you, sir.

2 MR. BADER: Is Mr. Eschenberg responsible at  
3 that point for integrating the input from you and from  
4 Dr. Cook?

5 MR. RAINES: Yes, Mr. Eschenberg is  
6 responsible for integration to Dr. Cook and I, as the  
7 project proceeds.

8 MR. BADER: Mr. Erhart, are you comfortable  
9 with this arrangement?

10 MR. ERHART: Yes, sir. My role in this as  
11 the NNSA Production Office Manager is -- my job and my  
12 staff is there to oversee the safe and secure,  
13 environmentally sound operations at Y-12 National  
14 Security Complex. The safety basis, as was already  
15 mentioned, would be under my purview for approval,  
16 since it does -- it is a new facility, and we will be  
17 linked together throughout the scope of the project,  
18 including the approval of the preliminary design  
19 safety analysis reports, as well as the final.

20 So I see this as a business as usual, as far  
21 as having a program office that is responsible for  
22 execution of the mission, deliverables at the site,  
23 and in this case a project office that's responsible  
24 for delivery of the project, but we will be involved  
25 in all aspects of the design, all the way through

1 construction and including the startup of the facility  
2 when it's ready for mission work.

3 MR. BADER: Mr. Eschenberg, are you  
4 comfortable with this role as the integrator?

5 MR. ESCHENBERG: Yes, sir, I am, and I might  
6 just elaborate for a moment. I think what's important  
7 to point out is that much of this relationship -- in  
8 fact, all of the relationship and how we're  
9 integrated, is codified within the project's execution  
10 plan, and we also have the integrated project team  
11 charter, so that the roles, the individual roles and  
12 responsibilities, and the authorities are well  
13 defined.

14 And what's key to our success and what will  
15 be key to our success is communication. And we have a  
16 number of venues whereby we communicate, we at the  
17 site project team level, we communicate with the  
18 senior leadership across all elements of the  
19 administrator's organization, including Dr. Cook, Mr.  
20 Raines and many, many others, on an every two-to-three  
21 week interval, so we are highly communicative, and we  
22 do have these roles and responsibilities articulated.

23 MR. BADER: Thank you.

24 CHAIRMAN WINOKUR: Let me just make one  
25 quick follow-up to make sure I understand. If

1 something has proceeded to CD-2 it's turned over to  
2 Mr. Raines, but if subsequent to that as Federal  
3 Project Director you would believe that perhaps safety  
4 wasn't adequately integrated into that phase of the  
5 project, you would then return with your discussion to  
6 Dr. Cook. Is that what's going to happen?

7 MR. ESCHENBERG: If we were in a situation  
8 of impasse, irrespective of whether it related to  
9 safety or some other issue, we would -- I would  
10 present the issue to either Dr. Cook, Mr. Raines or  
11 other senior leaders within the Administrator's  
12 organization, on that would then be adjudicated at  
13 that level.

14 CHAIRMAN WINOKUR: Who is primarily  
15 interested in the integration of safety and design?

16 MR. ESCHENBERG: Today it's both Dr. Cook  
17 and Mr. Raines.

18 CHAIRMAN WINOKUR: I didn't think I heard  
19 that. Maybe I misunderstood. I didn't think that Mr.  
20 Raines had any responsibility for integrated safety  
21 and design, but when the project proceeds to CD-2 he's  
22 simply executing the design and construction of the  
23 project at that point. Did I misunderstand?

24 MR. ESCHENBERG: No, sir. Between CD-1 and  
25 CD-2 there's a shared responsibility between both the

1 program and the project execution group, so it's a  
2 shared responsibility at the phase of the project that  
3 we are in today.

4 DR. COOK: If I could elaborate just a bit  
5 on this point, the group that you see before you right  
6 now is a team, and so the articulation, both within  
7 the project documentation and program documentation  
8 and how we're proceeding is who has the lead for what,  
9 among this team, as issues come up and as we go on.

10 So in terms of the formulation of the need  
11 for the project, that has been my role as Deputy  
12 Administrator for Defense Programs. As a Presidential  
13 appointee in that role, I have the obligation to make  
14 the case for the budget, to work with those within  
15 DOE, within NNSA, Office of Management and Budget, and  
16 other partner agencies.

17 And I'll retain that role to make the case  
18 for the output of the project. Once we're into  
19 implementation and given the incorporation of safety  
20 from the very beginning into the project, then we move  
21 to a position where the change for the lead of the  
22 team, as we are between critical decision one and  
23 critical decision two, moves from basically the  
24 mission organization to the implementation  
25 organization, which is Bob Raines, as the Associate

1 Administrator for Acquisition and Project Management,  
2 in that role, Mr. John Eschenberg reports to Bob  
3 Raines as the Federal Project Director.

4           On the team the accountability that Mr.  
5 Steve Erhart has as the site manager never changes.  
6 So if an issue comes back, let's say right to the  
7 point, that something -- there was an oversight in the  
8 incorporation of safety into a particular design  
9 element, rather than pass the ball back around, we  
10 meet as a team and determine what the appropriate  
11 solution --

12           CHAIRMAN WINOKUR: Thank you.

13           DR. COOK: -- for that specific issue is.

14           CHAIRMAN WINOKUR: Thank you. Mr. Sullivan?

15           MR. SULLIVAN: Thank you, Mr. Chairman. Mr.  
16 Eschenberg, I'd like to direct my initial question to  
17 you, and I'd like to ask you to expound a bit on your  
18 opening statement with respect to the issue of the  
19 federal staffing level, and specifically you said in  
20 your opening statement that some of the problems that  
21 you have encountered to date on this project are  
22 attributed to the fact that you didn't have the right  
23 level of staffing with the right skill sets, and now  
24 that's being improved, so could you just please  
25 expound some on what critical skills were you missing

1 and what is being done now to improve that?

2 MR. ESCHENBERG: Thank you for the question.

3 Indeed, at the onset we were not fully staffed. We  
4 have taken several actions to improve the numbers of  
5 our federal staffing.

6 Today I will tell you that we have 22 full-  
7 time equivalent folks working on this project. We are  
8 focused over the next three months on hiring ten  
9 critical skill sets, and those would include  
10 criticality safety, chemical safety, fire protection,  
11 structural engineering, and then into the normal suite  
12 of project management expertise that you'd expect  
13 brought. Project management experts, scheduling  
14 experts and the like, all of these are scheduled to be  
15 brought on board before the close of the calendar  
16 year.

17 We have developed a very comprehensive  
18 staffing plan that presents where we are today going  
19 forward, through the close of the project. And so in  
20 a very detailed manner by project phase, by subject  
21 matter expert and specialty skill set, we have laid  
22 out our comprehensive staffing plan, and that's what  
23 we will execute to.

24 Now, there will always be some puts and  
25 takes, because there's some situational management

1 that's required, but our plan is very solid. It is in  
2 place today and we're working towards executing the  
3 plan, with a pickup of about ten critical skill sets,  
4 skill sets by the close of the fiscal year -- or  
5 calendar year, I'm sorry.

6 MR. SULLIVAN: Okay. So by the close of the  
7 calendar year you will be fully staffed, is that  
8 correct?

9 MR. ESCHENBERG: We will be staffed for this  
10 -- for where we are in the project phase today. Let  
11 me just expand a little bit more, so you'll have an  
12 appreciation of the resources that we have at our  
13 disposal.

14 We do have -- in fact, Mr. Erhart and I have  
15 agreed -- we've entered into a formal agreement  
16 through the management or a memorandum of agreement,  
17 where we have shared resources. We have awarded a  
18 contract to an engineering and construction management  
19 services company. In fact, they're the 15th largest  
20 international design firm. We have a contract with  
21 them. We also have a local contract that gives us a  
22 wide range of opportunity to hire these specialty  
23 skill sets.

24 We talked earlier about our first scope of  
25 work dealing with site readiness, as we prepare the

1 site. That scope of work is going to be executed and  
2 managed for us by the United States Army Corps of  
3 Engineers. They are federal employees. That does  
4 supplement our staff, so all said, I think that one  
5 would recognize that we have had a staffing  
6 shortcoming. I think we put appropriate tools in  
7 place for us to acquire these necessary skill sets.  
8 And three, I believe we have a well thought out and  
9 deliberate plan on when to bring these skill sets on  
10 board.

11 MR. SULLIVAN: In terms of being able to  
12 adequately conduct safety analysis, that skill set  
13 will be resident on your staff fully by the end of the  
14 calendar year, is that correct?

15 MR. ESCHENBERG: Yes, sir. Today we've  
16 targeted five -- five specialty skill sets that will  
17 help us in the review of the Preliminary Safety Design  
18 Report that we've just taken receipt of, and as we  
19 move to the next phase of the project, as the design  
20 develops and as the Preliminary Document Safety  
21 Analysis is prepared.

22 MR. SULLIVAN: Okay, thank you.

23 CHAIRMAN WINOKUR: Ms. Roberson.

24 VICE CHAIRMAN ROBERSON: Mr. Erhart, one  
25 goal of the new Y-12 Pantex combined contract, is to

1 make things better, -- is going to involve contract  
2 management transition of some kind during the final  
3 design of the UPF, is that correct?

4 MR. ERHART: Yes.

5 VICE CHAIRMAN ROBERSON: Mr. Raines, what  
6 are the primary risks? What do you consider to be the  
7 primary risks associated with transitioning the prime  
8 contract during detailed design of a major project  
9 like UPF?

10 MR. RAINES: Thank you for your question.  
11 So always when there's a turnover of contractors, what  
12 we need to do is ensure that the new contractor coming  
13 in understands the exact status and agrees with the  
14 exact status of the design and the safety basis that's  
15 being turned over to them.

16 And so to help facilitate that, we have  
17 required that within the first 90 days that a Project  
18 Management Plan would be put together to get us  
19 through all of the details of agreeing with the exact  
20 status of where we are.

21 Of course, there will sometimes be a  
22 difference of opinion between an incumbent contractor  
23 and a new contractor, and we believe that, in fact,  
24 the CD-2 strategy, where we have pushed CD-2 to the  
25 right of this turnover, is another item that will help

1 mitigate that as a danger, so we will have an ample  
2 opportunity after the new contract is put into place  
3 to review where we are. John Eschenberg and Steve  
4 (Erhart), as well as our contracting officers, will  
5 ensure that they adjudicate any differences between  
6 the two contracting parties. We will have an  
7 agreement from which to put that new PMP forward, to  
8 establish the CD-2, as we go ahead and baseline the  
9 project.

10 VICE CHAIRMAN ROBERSON: So let me ask you,  
11 I can understand that relative to cost and schedule,  
12 but will the basic design for the new contractor be  
13 constrained to the design you have spent so much time  
14 on already?

15 MR. RAINES: We believe that the design that  
16 we have today, the majority of the designers will  
17 rotate over. The design basis has been established by  
18 the Department, and the contractors will have had an  
19 understanding of that as we went through the  
20 procurement process. We have identified where the  
21 design is today, so they understand that they are  
22 taking over a project that the design is in process  
23 of, and they will be geared up to ensure that they get  
24 a full understanding of the status of the safety basis  
25 of that design. Does that answer your question?

1           VICE CHAIRMAN ROBERSON: I think so. Let me  
2 just follow on. Mr. Eschenberg in his opening  
3 statement referred to the development of an integrated  
4 schedule of safety-in-design deliverables, which is an  
5 improvement to help remedy some of the issues the  
6 project is seeing. What is the new -- I mean, is the  
7 new contractor going to be constrained to that  
8 integrated schedule for safety and engineering?

9           MR. RAINES: So we are going through the re-  
10 plan of that as we speak, as you all had indicated,  
11 that there is a space-fit issue, and so that is a plan  
12 that will be provided to us at the end of this month,  
13 which we will review and approve.

14           Once that is completed, that is the plan  
15 that we expect that we will be able to move forward  
16 on, but as I had indicated, when the new contract work  
17 comes in, if they believe that there are deficiencies  
18 in that plan, that would be something that we would  
19 talk about.

20           I think that, you know, one of the benefits  
21 is that we are going to be approving this plan  
22 relatively closely to the time of when the successful  
23 offer will be selected, so I don't see that it would  
24 be something that, as we had matured the design and  
25 the safety basis for six or 12 months, where there

1 might be a lot of opportunity for a change, so being  
2 contemporaneous right now, although it's not the  
3 desired state, we think it works to our advantage.

4           VICE CHAIRMAN ROBERSON: Mr. Erhart, how are  
5 you going to be prepared to review and assess  
6 potential changes that the new contractor will  
7 propose, since the focus of this contract really is to  
8 cut costs? How are you going to ensure that the  
9 decisions related to safety are properly assessed and  
10 protected?

11           MR. ERHART: That's a great question. As I  
12 said in my previous answer, as far as the safe, secure  
13 environmentally sound operation at the site goes,  
14 business as usual. Although we have a new office, new  
15 logo, we're still focused on getting the work done  
16 safely. We still have the same expectations for the  
17 quality of the documentation of the thoroughness of  
18 the evaluation of hazards, of the selection of  
19 controls that we have, so that's going to stay the  
20 same throughout the transition.

21           And so we will provide that stability  
22 through the federal staff that we've already put in  
23 place in anticipation of the consolidated contract, so  
24 the NNSA's production office on the federal side has  
25 been up and running for a few months now, and by the

1 time the contract is awarded, we will be in a position  
2 to deal with the new contractor and be ready for  
3 whenever they submit to us for approval.

4           VICE CHAIRMAN ROBERSON: Thank you, sir. So  
5 Mr. Eschenberg, my last question at this point, to  
6 you, we already know you don't have the oversight  
7 resources you need. We just went through that. So how  
8 are you going to be prepared to ensure that you have  
9 adequate resources to keep up with this project as it  
10 goes through that transition?

11           MR. ESCHENBERG: I will tell you that, as we  
12 all appreciate transitions are tough, particularly one  
13 of this magnitude. I had the fortune of transitioning  
14 a very large contract here locally within the last 18  
15 months, and it was very successful, and it was  
16 successful because we developed as a team a  
17 comprehensive transition plan, and there was a high  
18 level of federal engagement every step of the way.

19           I will tell you what gives me a level of  
20 comfort and I'm going to tell you what we're going to  
21 do. As Mr. Raines mentioned earlier, much of our  
22 design engine is going to remain static, from a people  
23 perspective, it's going to remain static.

24           The design processes and procedures, the  
25 design tools, the three-dimensional model, those

1 things all remain static. Now, it's true that when a  
2 new contractor would come in, there's always a period  
3 of due diligence, and so that contractor may very well  
4 say, I don't like the way these things are structured.

5           What's important is along the way that we  
6 have a very robust transition plan that's  
7 comprehensive and it allows us to engage along the  
8 way. As individual procedures and processes are blue-  
9 sheeted, that's our local jargon for how we transition  
10 procedures. But I think the key is for us all is we  
11 must stay focused on configuration control, and its  
12 configuration control for things like the safety  
13 design strategy and the safety control set.

14           You mentioned the schedule. We have to  
15 maintain visibility and configuration control of that.  
16 By the same token, we need to afford the new  
17 contractor an opportunity to evaluate the body of  
18 knowledge that he will assume, but then again, it's  
19 incumbent upon we as a team -- there are many, many  
20 team members involved in the transition. We need to  
21 be sure that there's no erosion in rigor or how safety  
22 is integrated into our design.

23           VICE CHAIRMAN ROBERSON: Thank you.

24           CHAIRMAN WINOKUR: Mr. Bader has a follow-up  
25 and then I have a brief one. Mr. Bader?

1           MR. BADER: Mr. Eschenberg, you used the  
2 words "the design engine remains static." Do you  
3 expect the new contractor to retain the complex BOA  
4 [Basic Ordering Agreements] arrangement to staffing  
5 the project?

6           MR. ESCHENBERG: At the onset the BOA  
7 arrangement will remain the same. At some point in  
8 the future might the contractor elect to do something  
9 different, I can't speculate on that. I think what's  
10 important for we today and as we transition through  
11 the new contract, is to make sure that this BOA  
12 arrangement that you cite, Mr. Bader is, in fact, one  
13 that has no holes, one that is, in fact, well  
14 integrated and well orchestrated, leading to someone -  
15 - a single point person who is the integration, that  
16 there is no uncertainty between the designers, and  
17 typically that's done with an architect in charge.

18           That's the kind of rigor that we expect, and  
19 whether the new contractor may or may not change that,  
20 I just can't speculate.

21           MR. BADER: Does that give you concern about  
22 the possibility of project turmoil?

23           MR. ESCHENBERG: I think what, it's fair for  
24 me to say that we have identified some challenges with  
25 this arrangement. As you can imagine, when you have

1 four separate entities who are designing individual  
2 components, whether it be mechanical or structural,  
3 it's these points of integration that's where the  
4 vulnerabilities are, and certainly we recognize that  
5 and I know our contractor recognizes that. We have  
6 taken action to improve these integration points, but  
7 that's how we're going to measure our success.

8           It's always the same, no matter what phase  
9 of the project you're in. It's these points of  
10 integration by which you succeed or fail, and with  
11 more federal staff, as I pointed out earlier, that  
12 we're going to bring on board, this would give us much  
13 more insight into the pulse of this level of  
14 integration and how it's working.

15           MR. BADER: Thank you, Mr. Eschenberg.

16           CHAIRMAN WINOKUR: If you can give me a  
17 brief answer, it's fine. If not, perhaps you can take  
18 this for the record. Can you name any other DOE  
19 projects in which, multi-billion dollar projects in  
20 which you've changed contractors at this stage of the  
21 project? If you could give me a brief answer to that  
22 now? If not, we'll just take it for the record? Waste  
23 Treatment Plant was one that didn't work out extremely  
24 well. Do you have any other examples that pop into  
25 mind?

1           MR. ESCHENBERG: I don't, but we would be  
2 happy to take that question for the record and close  
3 with you.

4           CHAIRMAN WINOKUR: It is extremely  
5 challenging, what you're doing. Dr. Mansfield?

6           DR. MANSFIELD: Thank you, Mr. Chairman. As  
7 I've always understood the classic procedure, the  
8 Hazard Evaluation Studies take place out of which a  
9 Preliminary Safety Design Report is put together, and  
10 then later when the project is about to go into final  
11 design, a Preliminary Document Safety Analysis. This  
12 project has had to make exceptions to that, I  
13 understand.

14           Okay. You're proceeding without some Hazard  
15 Evaluation Studies completed, and my questions will be  
16 about that, why couldn't the established procedure of  
17 completing Hazard Evaluation Studies, using them as a  
18 basis for Preliminary Safety Design Report, why  
19 couldn't that have been done completely at this stage  
20 or why couldn't -- perhaps not now, but why couldn't  
21 it be done without having to -- why couldn't it be  
22 done without having to revoke the approval of the  
23 Preliminary Safety Design Report and rebaseling that  
24 --

25           MR. ESCHENBERG: I think it's fair to say if

1 we could reset the clock, we would not have suspended  
2 our work on the Preliminary Safety Design Report as we  
3 came out of the conceptual design phase, and when we  
4 made that decision, as you pointed out earlier, the  
5 decision to couple the Critical Decision 2-3  
6 junctures, that drove us to a certain end state.

7           And in hindsight that was not the best of  
8 decisions and certainly over the last 18 months, we've  
9 gone back to the more traditional approach -- the  
10 approach Dr. Mansfield, that you cited, and that is we  
11 do develop comprehensive Hazard Evaluation Studies.  
12 Those then build upon themselves and they then feed  
13 into the project's design.

14           DR. MANSFIELD: But you weren't able to do  
15 that completely from the start? You had to do this  
16 piecemeal. Is that because you didn't have enough  
17 people?

18           MR. ESCHENBERG: No, it was not a resource  
19 limitation.

20           DR. MANSFIELD: So with the number of staff  
21 that you -- number 22 that you put together, you  
22 should be able to execute the classic procedure of  
23 putting together -- incorporating all the Hazard  
24 Evaluation Studies into a Preliminary Safety Analysis  
25 Report?

1           MR. ESCHENBERG: And, sir, just to be clear,  
2 our twenty -- today our staff of 22 are on the rise.  
3 We don't actually generate the Hazard Evaluation  
4 Studies. The contractor's team does --

5           DR. MANSFIELD: I realize that. I realize  
6 that, but you had to -- faced with studies that were  
7 difficult to -- you figured were not complete, had to  
8 send them back. There's a lot of your time involved  
9 in analyzing an incomplete product, and a lot of delay  
10 because of that, and I was just asking whether or not  
11 the level of your staffing has interfered with your  
12 ability to control that process?

13           MR. ESCHENBERG: I think what it has done is  
14 it allowed us to -- it didn't allow us to become aware  
15 of the shortcomings and the gaps that were created  
16 between the design and the Preliminary Safety Design  
17 Report, when we should have known that now today, with  
18 a much more robust staffing level, as we get to the  
19 next level of maturity of the safety basis, that will  
20 not be the case.

21           DR. MANSFIELD: Okay. So you will be able  
22 to finish all the Hazard Evaluation Studies and  
23 incorporate them in the next submitted Preliminary  
24 Safety Design Report?

25           MR. ESCHENBERG: Yes, sir, and what's

1 important to note is that with more people, with more  
2 federal staff, and the greater ability to oversee  
3 these processes, we have started to review in-process  
4 deliverables, and I think that will pay good and high  
5 dividends because early on in the process we're going  
6 to know that there's a shortcoming or not, whereas  
7 before, with the limited staffing, federal staffing,  
8 we weren't able to engage early on in the process as  
9 these design deliverables were being formulated. In  
10 fact, we only knew it at the end when we had  
11 deliverables --

12 DR. MANSFIELD: When you --

13 MR. ESCHENBERG: Once we took receipt of  
14 them.

15 DR. MANSFIELD: So does that tell you you  
16 need to be in close contact with the contractor as he  
17 develops those, so you won't be surprised with an  
18 incomplete product at the end?

19 MR. ESCHENBERG: It does, sir, and I will  
20 point out that we are -- this project team is  
21 completely co-located with the design team. We're not  
22 separated by time or distance. The only shortcoming  
23 there was people, and I think that we are -- we have a  
24 pretty solid plan to fix that shortage.

25 DR. MANSFIELD: It does take more people to

1 get that finished. Do you consider that you have to  
2 have an approved Preliminary Safety Design Report  
3 before you can begin final design activities for  
4 safety controls?

5 MR. ESCHENBERG: Yes, sir, I do, and that's  
6 consistent with our governing documentation.

7 DR. MANSFIELD: Yes, it is, I agree. It's  
8 going to be difficult to deliver on that unless you  
9 can deliver a Safety Design Report that has all of the  
10 Hazard Evaluation Studies completed. Have you had  
11 difficulties with getting the contractor to deliver  
12 safety basis products on time? Has that been a  
13 stretch for the contractor at this point?

14 MR. ESCHENBERG: Well, I will tell you that  
15 we have had difficulty with deliverables and the  
16 timeliness of safety basis deliverables. I will tell  
17 you that I believe the contractor has made great  
18 strides to improve that, principally by developing a  
19 credible schedule that's integrated with the design  
20 schedule, and that was the first step in beginning to  
21 meet these critical project deliverables.

22 Secondly, their internal processes and  
23 procedures have been modified and improved, and that  
24 has allowed more consistent and on-time deliverables,  
25 so I would characterize it -- and I might ask Ms.

1 Robbins to expand upon this detail point, but I would  
2 say that we in more recent times have had much greater  
3 success of on-time deliverables of a higher quality  
4 level, since we've developed the integrated schedule,  
5 since we've modified our procedures and since the  
6 contractor has brought on more technical expertise in  
7 this area.

8 DR. MANSFIELD: You had a comment?

9 MS. ROBBINS: Yes, I'd just echo what John  
10 has said. One of the things that has plagued us is  
11 leadership on the contractor's staff as far as nuclear  
12 safety. Recently in the past year they have brought  
13 in some senior expert leadership that's recognized in  
14 the industry. That has created a schedule that is  
15 integrated, detailed, so design deliverables that the  
16 safety basis needs are identified on the schedule, and  
17 the safety basis output at the design team needs is  
18 identified on the schedule, so it's integrated, so we  
19 know that we can meet those commitments and it's a  
20 resource-loaded schedule, so we know that we have the  
21 resources available when we need them.

22 CHAIRMAN WINOKUR: One of the things -- let  
23 me just ask a question here, hopefully -- one thing  
24 I'm trying to understand here is why did this happen?  
25 DOE has a well-defined set of directives of how these

1 capital projects are supposed to proceed.

2           In your opening testimony, John, you  
3 referred to this documentation, this PSDR, as required  
4 documentation. Why did the project get out to the CD-  
5 2, CD-3 phases without this report being developed, a  
6 report that subsequently the Board wrote a letter  
7 about and NNSA identified hundreds of concerns,  
8 significant concerns about? Why did this happen on  
9 this project? John, I think it's probably the best  
10 question for you. Any sense of that?

11           DR. COOK: Let's see. I think I'll try to  
12 come directly to the point, so across the nuclear  
13 weapons complex, which we now call the Nuclear  
14 Security Enterprise, there was a historic problem with  
15 funding, if I look at 2005 to 2010, you've heard me  
16 say before, we took a very real cut of 20 percent in  
17 the funding for the program effort.

18           If you look at what happened during some of  
19 those years, the lack of funding, the lack of  
20 priority, the lack of staff were all tied together,  
21 just to cut to the chase.

22           The reason there is hope today is that we  
23 have a very strong budget and as you well know, the  
24 Administration and I'm a part of that, the President  
25 has requested additional money for UPF. We've had to

1 defer other things again, as you're quite well aware  
2 of, and we put a great deal of attention toward the  
3 project, toward the federal structure, toward the  
4 staffing, and toward the funding profile to optimally  
5 do our core objective.

6           In your other questioning I'm sure you'll  
7 come to the point of some of the deferrals. What is  
8 often not stated is how much money is being put  
9 forward and what the focus is, but I've tried to  
10 answer your question directly Mr. Chairman.

11           CHAIRMAN WINOKUR: Do you have a burning  
12 question now or can I go on? Okay. I feel very good.  
13 These project management experts have asked that  
14 question, and I feel good. I have a question about  
15 the letter, and I guess this question will go to you  
16 initially, Mr. Eschenberg. No, I'm sorry, it will go  
17 to you, Mr. Erhart.

18           There was a letter on September 25th. It  
19 was from Mark Seely, who we will speak to later, who  
20 is the Project Director of the Uranium Processing  
21 Facility, and it basically says that the project is  
22 recommending that the Department or the project  
23 consider the use of safety class controls, and this is  
24 in association with accidents some that might be  
25 seismically initiated, perhaps a seismically initiated

1 fire, or something, you know, dealing with  
2 criticality, and basically what they did, they did an  
3 analysis.

4           They found out that the dose to the public  
5 was about five rem, total equivalent dose, and based  
6 upon that they were asked to at least consider safety  
7 class controls, but they did make a formal  
8 recommendation to the Department to include safety  
9 class controls in this project. Can you tell me, Mr.  
10 Erhart, what the Department's decision on that  
11 recommendation is going to be?

12           MR. ERHART: I can't right now, but I think  
13 -- I think that was a wise move on the part of the  
14 project, but the -- as we've already noted, the PSDR  
15 is in the process of being reviewed and we'll take a  
16 look at that, but I think that indicates a margin, a  
17 conservative decision on the part of the project that  
18 I think is warranted, so I think we're taking that  
19 under consideration.

20           CHAIRMAN WINOKUR: How do you think you're  
21 going to evaluate that recommendation? Do you have  
22 any sense of what the main thoughts, main criteria you  
23 are going to be used to determine whether or not the  
24 recommendation is a good one, to include safety class  
25 controls in the project?

1           MR. ERHART: Well, again, the -- our guiding  
2 principles are the safety of the worker, the public.  
3 We have a lot of standards that we go by in the  
4 Department, but we also look for, like I said,  
5 conservative decisions that are in the best interest  
6 of the site and the best interest of the public, so  
7 we'll factor that in. And if there's a recommendation  
8 to do more and the project has the resources to do  
9 that, we'll take all of that into consideration.

10           But, of course, from my standpoint we want  
11 the safest, most -- safest facility that we can get  
12 that delivers the mission for the NNSA.

13           CHAIRMAN WINOKUR: What impacts -- do you  
14 have any sense, maybe I'll turn to John for this --  
15 what impacts would it have on the project if at this  
16 stage you were asked to incorporate safety class  
17 controls?

18           MR. ESCHENBERG: At this phase in the  
19 project it's likely to have very little impact.

20           CHAIRMAN WINOKUR: Limited?

21           MR. ESCHENBERG: Limited, very little, very  
22 little impact. And I will tell you at the onset,  
23 because we do recognize we have uncertainties, we've  
24 taken a very conservative approach in the safety  
25 design strategy, and this preserved our ability to

1 upgrade things like the structure, if we needed to, to  
2 upgrade the fire barriers, if we needed to, and this  
3 particular letter does make a recommendation.

4           I will tell you that just to add to what Mr.  
5 Erhart said, I think it's fair for me to assess it  
6 relative to its proximity of consequence to the  
7 evaluation guide. As you know, 3009 our standard,  
8 says 25 rem is the standard, is the gold standard, but  
9 we do have more contemporary documents now that drive  
10 us to make a different judgment now. If you have a  
11 consequence greater than five rem to the public.

12           And although we're very close to that, I  
13 think that in our view it makes a lot of sense to look  
14 very closely at what's been recommended, to make sure  
15 we understand that we have greater preventative, as  
16 opposed to mitigative, features. We have greater  
17 passive controls versus active controls, and we want  
18 to understand their robustness and their individual  
19 reliabilities, and we do want to understand the cost  
20 impacts.

21           But I will tell you, our initial assessment  
22 today is to make this transition, or to upgrade the  
23 functional classification of the structure or the fire  
24 barriers at this point is of very little impact.

25           CHAIRMAN WINOKUR: Now, one of the things

1 that led to this in the first place was that you were  
2 performing some Hazardous Analysis Studies, Hazard  
3 Evaluation Studies, I think you may call them, and you  
4 looked at what the potential dose was in these  
5 accidents. Is it troubling to you that this late in  
6 the project that you're having these discussions?  
7 Should these things have happened a fairly long period  
8 of time ago? What is it about that analysis that  
9 finally got to the point that there was a need to  
10 consider the use of the safety class control? Is  
11 there something you could have done better there, you  
12 could correct there?

13 MR. ESCHENBERG: You know, I think as you  
14 always look back over your shoulder to what happened  
15 yesterday, I think there are avenues by which -- or  
16 there were opportunities for us to do things  
17 different. I will tell you that I think what's  
18 important and what gives me a level of comfort is  
19 this, that we cannot forget that we are simply in the  
20 throes of detail design now. This is a very iterative  
21 approach. We're supposed to have very energetic and  
22 robust discussions back and forth that come to -- to  
23 come to an agreement on what best suits the needs  
24 relative to safety and health and environment, but we  
25 have to stay true to the principles and the safety

1 design strategy and the safety control set.

2           Might one criticize that we come to this  
3 decision late? You may. I think that we've come to  
4 the decision just in time, and we are well before the  
5 point where we are going to baseline the project, and  
6 we are well before we start any sort of construction  
7 activity, at least on the nuclear structure. So the  
8 identification and the potential upgrade of the  
9 structure and the fire barriers today is not  
10 necessarily overly troublesome to me.

11           And I do want to just make one final point,  
12 and that is at the onset that is why it's important  
13 for us to have very conservative decision making, such  
14 that we do have margin that we can use that will not  
15 create an unnecessary cost or schedule impact at the  
16 tail end of the project. It's good for us to make  
17 these decisions today while we are in the design.

18           CHAIRMAN WINOKUR: Let me just make a  
19 statement and I'll go on. I'm not trying to live in  
20 the past and relive history here. The Board is  
21 repeatedly discussing these same issues on major  
22 projects with the Department of Energy, why these  
23 Hazard Analysis Studies aren't being performed, why  
24 the control set isn't initially being identified, and  
25 it takes a lot of time and a lot of effort and a lot

1 of work to redo these things and to have these  
2 discussions, and we would like to encourage you to get  
3 to the point that you do it right the first time, and  
4 that the project clearly defines what its control set  
5 is, clearly determines its safety documentation for  
6 projects of this kind. That's my point.

7 MR. ESCHENBERG: Understood, sir. Thank  
8 you.

9 CHAIRMAN WINOKUR: Yeah, we have a follow-  
10 up and then we'll move on. Mr. Bader.

11 MR. BADER: You said I think two things I  
12 think of great value. First of all, that you came to  
13 the decision just in time. And secondly, that there  
14 was a small, if any, impact in making these decisions.  
15 Now, am I correct in assessing that if you make them  
16 later when it comes to the beginning of construction,  
17 or in construction, it could have a major impact?

18 MR. ESCHENBERG: That is a fair assessment.  
19 Certainly it's the least desirable point to make  
20 design changes, when you're placing concrete. And  
21 today we are in a position where we're simply  
22 upgrading a few design deliverables. It is the least  
23 desirable to recognize that while you're in  
24 construction.

25 MR. BADER: Mr. Raines, when you take over

1 authority and construction begins, how do you assure  
2 yourself that you have the truly integrated, well-  
3 balanced solid safety plan in the design?

4 MR. RAINES: The safety basis PDSA would be  
5 completed by CD-3 when we go to construction. And so  
6 by following our principles, we should have the PDSA  
7 completed. As we continue now, we're going to  
8 continue to have these discussions that John had  
9 talked to you about.

10 I think that, you know, the way that we have  
11 in the past fast-tracked construction more has led us  
12 to, you know, not just project management issues, but  
13 really it becomes a cash flow issue on the project,  
14 and so as you heard us say in the beginning, we're  
15 going to make sure that we robustly finance  
16 contingency on the front end, which is another issue  
17 that the Department has had in the past.

18 So we believe that we will have the PSDR  
19 done, we are going to complete the design before we --  
20 to a much, much greater level of detail than we have  
21 done on any of our other nuclear projects. That has  
22 been a commitment of the Department and the  
23 Administrator, and then we will proceed with that  
24 construction with a stable and predictable funding  
25 profile, where we understand that we will hold

1 contingency back for the general perturbations that we  
2 have experienced in the past.

3           And I think when we have all of those items  
4 in place holistically, it will help us make sure that  
5 we are not trying to recover through the project, as  
6 we have in the past. We are looking forward on this  
7 project.

8           MR. BADER: Mr. Raines, let me just focus a  
9 little more. My question really is focused on will  
10 you be shadowing the decisions that are made on  
11 safety, so that when you take over, you are already  
12 comfortable or are you just going to pick up the book  
13 and decide whether you're comfortable when it starts?

14           MR. RAINES: Okay. Well, to that specific  
15 question, sir, I am fully engaged today with that, so  
16 my organization has led the latest TIPR team, for  
17 example, and Don (Cook), John (Eschenberg) and the  
18 entire IPT (Integrated Project Team), we meet to make  
19 sure that we are integrated from inception through  
20 turnover.

21           MR. BADER: Thank you.

22           CHAIRMAN WINOKUR: All right. I have the  
23 good fortune to have another question. John, I'll  
24 look at you to start. You're a lucky guy today.

25           You talked in your testimony, and the Board,

1 of course, has always been concerned about what we  
2 call this gap between design and safety basis. Can  
3 you say a little bit about what that gap means and if  
4 you think it's too large today?

5 MR. ESCHENBERG: What it means is that as  
6 the safety analysis, the Hazards Analysis, the  
7 Consequence Analysis, the identification of controls,  
8 that lags from a design perspective, the thinking in  
9 the safety space or the safety evaluation, so there's  
10 this chasm between the maturity of the design and the  
11 maturity of the thinking relative to the safety  
12 analysis.

13 I will tell you that the chasm or the gap  
14 between the Preliminary Safety Design Report that we  
15 received in the fall of 2011 was probably quite large,  
16 and over time that gap has been reduced. It's been  
17 identified in the PSDR that we've taken receipt of  
18 last week. We've only had a couple of days to look at  
19 it closely, but I will tell you that we believe at  
20 this point it's come a long ways to closing these  
21 identified gaps.

22 I think it's fair to acknowledge that we do  
23 anticipate that there will always be some level of gap  
24 between the design and the safety analysis, because  
25 the safety analysis as represented by the Preliminary

1 Safety Design Report, just simply a snapshot in time,  
2 so there's always going to be a gap in design because  
3 the design engine doesn't stop. It keeps going.

4           What's important for us to acknowledge,  
5 though, is that as you come to these individual  
6 points, these peg points, or snapshots, you don't  
7 identify a significant shortcoming in your safety  
8 design strategy or your safety control set.

9           And what I believe is the case and we'll  
10 prove this out over the next month as we review the  
11 revision 1 to the Preliminary Safety Design Report,  
12 we've not identified a huge disconnect between the  
13 safety design strategy and the safety control set.  
14 Teresa, would you like to add anything to that?

15           MS. ROBBINS: I would add that change  
16 control, as the safety basis matures, as the design  
17 matures, is a key aspect, and one of the things that  
18 has been done with the PSDR, Preliminary Safety Design  
19 Report, Revision 1, is the contractor has gone back  
20 and evaluated all of the design changes that have  
21 occurred since the Revision 0 of the Preliminary  
22 Safety Design Report was issued, and incorporated many  
23 of those design changes into the Preliminary Safety  
24 Design Report Rev. 1.

25           In addition they have gone back as they have

1 evaluated the Hazard Evaluation Studies, and they have  
2 looked at the more current design effort and evaluated  
3 the design against what was in the Hazard Evaluation  
4 Study and added controls, where necessary, to address  
5 any new hazards that were identified.

6 CHAIRMAN WINOKUR: Mr. Eschenberg, you  
7 talked about lessons learned. What are the lessons  
8 learned from what happened on this project about why  
9 this gap between the safety basis of the design, you  
10 would describe it as chasm, became so wide? What did  
11 you -- what were the missteps that led to that?

12 MR. ESCHENBERG: Right out of the box, we  
13 should not have deviated from our process, our  
14 practice. We should not have abandoned at the  
15 conceptual design phase. We should not have abandoned  
16 the notion of establishing a Preliminary Safety Design  
17 Report. We should not have done that. And I will say  
18 that, you know, as I read project history and try to  
19 understand it, we were -- the Department was in the  
20 throes of adopting the DOE Standard 1189. Those  
21 aren't excuses. That's just what happened.

22 If we could revisit it, if we could start  
23 today with a clean sheet of paper, I can assure you  
24 that we would not deviate from our practice, and we  
25 would go from conceptual design through a Preliminary

1 Conceptual Design Report, into preliminary design,  
2 with a Preliminary Design Report, and then into final  
3 design. We would stick with the traditional method.

4 CHAIRMAN WINOKUR: So you're hopeful that  
5 the new PSDR Rev. 1, which Teresa referred to, Ms.  
6 Robbins referred to, excuse me, will improve matters?

7 MR. ESCHENBERG: We believe that the gap has  
8 been dramatically reduced and, again, we will better  
9 understand that and be much better informed over the  
10 next six weeks as we finalize our review.

11 CHAIRMAN WINOKUR: So what I don't quite  
12 understand yet is that this project will undergo a  
13 redesign, it's getting upgrades to its hazard  
14 analysis, it's undergoing federal staffing changes and  
15 contract changes, is the PSDR you're looking at right  
16 now reflective of the real temperature of the project?  
17 Do you think it really will give you a very good  
18 snapshot right now when you review it and approve it  
19 that the gap between the safety basis and design has  
20 been closed?

21 MR. ESCHENBERG: I believe that it will. As  
22 you point out, we are on the verge of some design  
23 changes, where both the structure and the internal  
24 layout and configuration of much of the process  
25 equipment that's going to need to be carefully managed

1 and we can do so in real time as the design advances.

2           Today, as the Preliminary Safety Design  
3 Report exists, it should very closely reflect the  
4 design and, again, we've not identified, at least our  
5 early assessment, we've not identified any significant  
6 gaps as identified, or shortcomings in the Hazard  
7 Evaluation Studies.

8           CHAIRMAN WINOKUR: You mean the design or  
9 the redesign?

10           MR. ESCHENBERG: The design as it exists  
11 today. The redesign, we don't know yet, because we  
12 don't fully understand what the impacts of the  
13 redesign will be. Today, as the design exists, we  
14 have a level of confidence that the design maturity  
15 and the Preliminary Safety Design Report are closely  
16 covered.

17           CHAIRMAN WINOKUR: But it may not be the  
18 design in a very short period of time, right, when the  
19 redesign takes place? I mean, how significant is  
20 that?

21           MR. ESCHENBERG: That is correct. We -- I  
22 think what's important is what we're talking about  
23 relative to the structural design changes, it won't  
24 change the functional classification of the structure.  
25 We just had that discussion. It won't change the

1 impact of fire barriers.

2           What we're talking about here is widening or  
3 thickening the members of the walls, thickening the  
4 slab. That does result in a significant amount of  
5 added design effort, but the principal features and  
6 its protective function and its mitigated function  
7 remains unchanged.

8           CHAIRMAN WINOKUR: I have some other  
9 questions for the record, but I think we should move  
10 on. Mr. Bader?

11           MR. BADER: Let me follow up from there.  
12 Looking at the redesign to look at and adopt the  
13 project to the space-fit issue, as discussed during  
14 the Chairman's opening remarks, we're aware obviously  
15 that the project has identified significant issues  
16 with fitting the necessary processing systems and  
17 components into the UPF structure, so-called space-fit  
18 issue.

19           And that resolution of the space-fit issue,  
20 will require the structure be redesigned and some  
21 process systems removed from the scope. Could you  
22 discuss what the underlying causes for this issue  
23 occurring are? What was the root cause?

24           MR. ESCHENBERG: Let me first point out that  
25 we have not yet -- the Department has not yet

1 conducted its evaluation into the root causes. I will  
2 tell you what our sense of the factors that led to  
3 this.

4           First, the project prematurely established a  
5 hard footprint. We locked in; we froze the project's  
6 footprint prematurely.

7           I think that there were some integration  
8 issues between the various design disciplines. I  
9 think that that may have been exacerbated by having  
10 three different geographical locations for the design  
11 entities.

12           I think that the project could have been  
13 much more aggressive in managing space and fit margin.  
14 Design margin is always a very difficult thing to  
15 manage, whether it be heat load or whether it be space  
16 or whether it be power burden. We could have been  
17 much more aggressive in managing that design margin.

18           This risk has been known since 2009. So our  
19 risk management program, an objective view might  
20 criticize our risk management program and how  
21 aggressive was it. Once we identified this as a  
22 potential risk and the consequences of a risk like  
23 this, we could have been much more aggressive at  
24 managing it to closure.

25           So those are my kind of initial thoughts on

1 what drove us to this situation. Our intention as  
2 NNSA, is to do a stand-alone, independently chartered,  
3 after-action, fact-finding review on what led to this  
4 design short coming.

5 MR. BADER: And you will issue a report on  
6 that?

7 MR. ESCHENBERG: We will issue a report,  
8 yes.

9 MR. BADER: Well, to me this is a major  
10 step, and I'll go back and quote you one more time,  
11 that you came to the decision just in time. This is  
12 another just in time, and hopefully this report will  
13 specify what the reasons were and instruct your  
14 efforts going forward because this is the last time it  
15 can be done before construction starts basically, in  
16 my estimation. Is that correct?

17 MR. ESCHENBERG: That's a fair assessment,  
18 sir.

19 MR. BADER: Could you discuss the  
20 contractor's proposed solution to the space-fit issue  
21 as you know it at this time? What's the time line for  
22 implementing the solution?

23 MR. ESCHENBERG: In reverse order, the time  
24 line for implementing the solution is immediate.  
25 Today I do not have all of the detailed implementation

1 and schedule for when it will be completed. We will  
2 have that by mid-fall. It's actually the third full  
3 week in October, three weeks from today.

4           The impacts to the structure, are this. The  
5 slab, is going to be thickened by one foot. The  
6 overall height of the building, external, will  
7 increase by 13 feet. The interior and exterior walls  
8 will be thickened from 18 inches to approximately 30  
9 inches. Then there's some minor structural detail  
10 that will change. Those are the impacts to the  
11 building structure.

12           MR. BADER: And could you summarize what  
13 processes are taken out?

14           MR. ESCHENBERG: To help us accommodate our  
15 individual unit operations for uranium processing, we  
16 look very carefully at the need, the necessity for all  
17 of the individual processes. There is one process is  
18 called rolling-forming that we worked very closely  
19 with Dr. Cook and the design agencies and have elected  
20 not to install the rolling-forming capability, and Dr.  
21 Cook might wish to can expand on this.

22           The other is that we had a dedicated  
23 technology development space in the uranium processing  
24 facility. Today, instead of having a dedicated space  
25 for technology development, we have interspersed

1 technology development in free space within the  
2 building, and then have a desire to have much of the  
3 technology developments based outside of the  
4 radiological portion of the facility, in a clean lab,  
5 in clean developmental space. Those were the two  
6 principal programmatic impacts.

7           MR. BADER: This goes to my other question.  
8 Are you comfortable that you know the cause  
9 adequately that you can control the risk going forward  
10 of having to remove even further processes, as the  
11 design continues?

12           MR. ESCHENBERG: At this point we are. I  
13 will tell you that over the course of the next quarter  
14 we will be much better informed by, one, the results  
15 of our independent assessment and evaluation of the  
16 factors that led to this. Two, the detailed  
17 engineering completion schedule or the to-go  
18 engineering completion schedule. And thirdly,  
19 although I gave you kind of a higher order thumbnail  
20 sketch of what the structural impacts were and how the  
21 individual unit operations were going to be  
22 reconfigured to help accommodate our space-fit  
23 challenge, as those details become more clear to me  
24 and our design review team, I'll be much more informed  
25 and can give you a much more informed answer in

1 approximately 90 days.

2 MR. BADER: Is it fair to say that you are  
3 going to have to re-evaluate things like the safety  
4 class controls as a result of the changes in processes  
5 that are included initially and the changes in  
6 structure?

7 MR. ESCHENBERG: Yes, sir, that's a part of  
8 it.

9 MR. BADER: These issues reinforce our  
10 concern that there's a large gap between the safety  
11 analysis maturity and the design maturity, and the  
12 next version of the safety analysis is going to have  
13 to be spot on.

14 MR. ESCHENBERG: We agree.

15 MR. BADER: Is it your opinion that dealing  
16 with these issues this late in the design does in  
17 itself pose a risk?

18 MR. ESCHENBERG: It does pose a risk. I  
19 would say that the risk is probably at this point it's  
20 more of a cost risk than it is a risk to coming to an  
21 appropriate design that's protective of safety.

22 MR. BADER: Thank you.

23 CHAIRMAN WINOKUR: Dr. Mansfield.

24 DR. MANSFIELD: Thank you, Mr. Chairman.

25 Dr. Cook, the execution plan approved in June, project

1 execution plan in June, to me it's unclear how the  
2 deferred capabilities presently in 9204-2E and 9215,  
3 will eventually -- where they will be hosted in the  
4 meanwhile, presumably where they are now, and how they  
5 will be -- how those capabilities will be introduced  
6 into the UPF, if they ever are? So for clarification,  
7 are Building 9204-2E and 9215 capabilities within the  
8 scope of the UPF project?

9 DR. COOK: I'm going to give you a fairly  
10 thorough answer.

11 DR. MANSFIELD: Yes.

12 DR. COOK: So I'll talk quickly. You're  
13 certainly free to interrupt me as you wish. Right  
14 straight out, there are three potential risks to  
15 consider, and we have considered them within the  
16 program, the project, the site ops.

17 The very first risk is the inability to get  
18 out of Building 9212, and so we put that one at the  
19 highest priority. Managing that risk means focusing  
20 our resources, ensuring that we build the entire UPF  
21 building to accommodate at a later stage the  
22 capabilities that are presently in 9215 and 9204-2E or  
23 Beta 2E, as well as 9998 and some of the metrology  
24 space.

25 Mr. Eschenberg has already talked about the

1 decisions that we made on the program side in working  
2 promptly, interactively. We looked at those things  
3 that we could and would be willing to give up now, and  
4 they fell into two areas. Rolling and forming space,  
5 we evaluated not only the present stockpile we have,  
6 but the future deterrent going out to all Life  
7 Extension Programs that are planned. And we concluded  
8 we could give up the rolling and forming space. We  
9 had a formal decision that did that.

10           When it came to the development space, if I  
11 call the HEU area the red area and the DU area the  
12 white area, flexibility in the white area is always  
13 much higher and the cost is lower, and so the space  
14 for development in the red area was distributed  
15 throughout the other elements, so as to maintain our  
16 ability to manage two risks that I've talked to you  
17 about now.

18           The first is to get the 9212 capabilities  
19 into UPF, and we have accelerated our target. To do  
20 that, beginning that transition, is now in 2019 in our  
21 planning, and the President has requested a budget  
22 that went from \$190 million in the present year.  
23 We're two days into the fiscal year '13 now, that was  
24 increased to \$340 million. We've also placed great  
25 priority on ability to execute that budget.

1 I placed great priority on our ability to  
2 retain the space for the machining as to 9215, and the  
3 assembly, disassembly, Beta 2E and the metrology 9998.  
4 So those are retained in the current plan that we  
5 have.

6 Those are two risks. Then we come to the  
7 third risk that you identified, and that is what do we  
8 do with these facilities that we have in the meantime?  
9 Short answer is we'll take an approach. Steve Erhart  
10 can talk about his process within the site to look at  
11 the nuclear facilities that we have, how we do  
12 evaluations, how we can assure first to ourselves that  
13 we can have adequate protection, and then do so to our  
14 workers and public.

15 And that generally requires additional  
16 budget to keep such facilities alive longer, 9215,  
17 Beta 2E, are newer than 9212 and so we've set the  
18 priorities clearly in mind in order to manage all  
19 three risks.

20 DR. MANSFIELD: Does the scope of the  
21 current UPF line item include those metal working  
22 programs, as well?

23 DR. COOK: It does not include the tooling  
24 to go into those areas. It does include the  
25 construction of the main building, and it will, as we

1 go forward, certainly include the risk management step  
2 of ensuring that we don't give up that space for those  
3 capabilities.

4 DR. MANSFIELD: Okay, fine, it's good to get  
5 that out. When they have to be put back in, that will  
6 then be a separate project, won't it?

7 DR. COOK: The short answer is it will be  
8 separate funding. It will come in another phase.

9 DR. MANSFIELD: Right.

10 DR. COOK: Whether we call that a Part 2 or  
11 whether we give it another name is yet to be  
12 determined. We have our eyes on achieving through  
13 good design, appropriate design, and as we can,  
14 creating more margin in space, the early incorporation  
15 of some of the capabilities, where it makes sense from  
16 a practical safety point of view and programmatic  
17 point of view, so we're not saying that we won't  
18 include any of those, but we're saying that they fall  
19 at a priority that's less than getting out of 9212.

20 DR. MANSFIELD: Will the steps going forward  
21 include those -- include the line items to cover the  
22 metal program? Will that be easy to incorporate into  
23 the contract or will there be -- will it be necessary  
24 to negotiate with Congress about those things?

25 DR. COOK: Sure, we do that every year. So,

1 I mean, will we have to request additional funds? I'm  
2 fairly sure that we will. Will we want to request a  
3 new building? The short answer on that is no, we want  
4 to preserve the space and the capability and at a  
5 later stage then move out of 9215 and Beta 2E.

6 DR. MANSFIELD: Thank you. A question on  
7 the buildings themselves. Do you foresee any problem  
8 in keeping those buildings operational until you have  
9 -- you don't really have a date, do you, for when they  
10 will be incorporated, installed in the UPF, is that  
11 correct?

12 DR. COOK: We're going to answer this in two  
13 parts. You say that from a program perspective we'll  
14 have a continuing need for machining and for assembly,  
15 disassembly and I'll ask Mr. Erhart to answer the  
16 question of how we're going to retain those  
17 capabilities in the interim.

18 MR. ERHART: So the facility risk reduction  
19 effort that was -- excuse me -- that was done to  
20 continue to extend the life of 9212 has been  
21 incorporated onto the two buildings that you  
22 mentioned, as Dr. Cook mentioned. Those buildings are  
23 newer than 9212, but still we do want to do a thorough  
24 study on how they're aging and what systems would need  
25 to be updated through -- to keep them going at least

1 ten more years.

2           Two studies have been completed that -- the  
3 good news on that is there's no significant safety  
4 issues that came out of the studies that need  
5 immediate remediation. The study was also successful  
6 in getting some recommendations out there for some  
7 smallish projects that can be done to extend the life  
8 of some of the systems within those buildings, and  
9 that that request for funding for those projects has  
10 been made, and is being looked at by headquarters, and  
11 I think has been incorporated at least in the planning  
12 phases of budget formulation at headquarters.

13           So our job is to ensure that those  
14 facilities remain safe for operations and extend their  
15 lives as necessary until such time as the -- as  
16 funding allows those processes to be moved.

17           DR. MANSFIELD: Indefinitely?

18           MR. ERHART: Sir?

19           DR. MANSFIELD: Indefinitely? It could be  
20 ten years, it could be 20 years?

21           MR. ERHART: Right now the anticipated time  
22 horizon is through 2030, but the process is such that  
23 we do a fresh look each five years as a minimum, and  
24 we will do that. We just completed one study in May  
25 and so we'll continue to look at that, because the

1 safety of the operations is what we will keep our eye  
2 on.

3 DR. MANSFIELD: Mr. Chairman.

4 CHAIRMAN WINOKUR: Do you have a followup,  
5 Mr. Bader?

6 MR. BADER: Just a quick comment. Everybody  
7 seems to want to say that these are newer facilities,  
8 and I would observe before 2030 they'll be older than  
9 9212 is today. I don't consider that to be a  
10 significant comment, that they're newer. That's all.

11 CHAIRMAN WINOKUR: Yeah. Mr. Sullivan.

12 MR. SULLIVAN: Thank you, Mr. Chairman. I  
13 just wanted to follow up along the very same lines  
14 with respect to Beta 2E and 9215, but Mr. Erhart, I  
15 notice that the facility risk review does say 2030,  
16 the language isn't -- doesn't make that a hard date.  
17 But what else we just heard you say was we take a look  
18 at it every five years. The facility risk review was  
19 done this year in May, so if we wait five years it  
20 would be 2017 when we do another facility risk review.  
21 And I look at what we're doing now on the design  
22 until the time when we expect to be operational in UPF  
23 and out of 9212, and so from the time we go get in the  
24 final design until the time we transfer all of the --  
25 all of the operations, is going to be a decade, most

1 likely, if not longer.

2           So is waiting five years, is that prudent  
3 with respect to these facilities?

4           MR. ERHART: That's a good question. One  
5 thing I failed to mention in my last -- my last answer  
6 was they recently decided to conduct the same review  
7 essentially that was done on 9212 with the same  
8 visibility for these other two buildings, so I believe  
9 in that process that they'll be rolled up with the  
10 9212 status, and presented to headquarters and I  
11 believe that might be yearly, as a result of that  
12 decision.

13           Now, I will say that if five years is not  
14 the right periodicity, then we'd have the option to go  
15 in, especially if something changes, so we have to  
16 look at significant changes, but there's -- if the  
17 need is there to do another study and to take a look  
18 at where we are with those facilities, we'll certainly  
19 do that.

20           MR. SULLIVAN: You can take it for the  
21 record, if you like, but I would like to have  
22 submitted for the record a response to the Department  
23 as to what is the marker for -- what are we laying  
24 down now for a marker for when we need to look at  
25 those two facilities again.

1 MR. ERHART: Yes, sir.

2 MR. SULLIVAN: And still along the same  
3 lines of questioning, I know from my background, which  
4 has to do with Navy ships and Navy facilities, once  
5 you've slated something for decommissioning, the  
6 safety threat had to be imminent before you could get  
7 another dime, and so I'm hopeful that that, from what  
8 I understood from your earlier testimony, that's not  
9 going to be the case here, and I'm just looking to  
10 have that commitment be reiterated, that despite the  
11 fact that replacement is still within the scope of UPF  
12 we're going to continue to fund upgrades to the  
13 existing facilities without any detriment. Is that a  
14 true statement?

15 MR. ERHART: Well, we'll certainly evaluate  
16 the risk, as we said. We will also submit those  
17 projects that the group comes up with as  
18 recommendations, directly to headquarters for  
19 consideration for funding, and I think we -- from my  
20 observation, the funding that's been granted for  
21 extending the life of 9212, has been pretty good, so I  
22 would have that same expectation that if we decide  
23 through that risk reduction effort that more work is  
24 required, that the funding would follow. And that  
25 would be one of the things that we would work on as we

1 go forward. I don't have any reason to not be  
2 optimistic about that right now.

3 MR. SULLIVAN: Thank you. I appreciate your  
4 frankness.

5 CHAIRMAN WINOKUR: Ms. Roberson.

6 VICE CHAIRMAN ROBERSON: Continuing with Mr.  
7 Erhart. So at some point you're going to have an  
8 operating UPF, with 9212 plus or minus capabilities,  
9 and then you're going to be faced with how additional  
10 capabilities get incorporated into an operating  
11 facility. What kind of risk do you think you're going  
12 to be facing? How are you evaluating those risks so  
13 that they get fed back into the project today?

14 MR. ERHART: I think a lot of that on the  
15 front end needs to be answered by the project on how  
16 to factor in new technology -- well, it won't be new  
17 technologies, but putting back into the facility  
18 things that were not originally placed in the  
19 facility. There's a lot of -- a lot of work on the  
20 front end to get that right, because as you know there  
21 may be air balance issues within the facility to take  
22 into account. You might be having to connect to some  
23 existing systems, vacuum systems, air systems and the  
24 like. So that all has to be factored in as part of  
25 the effort to bring those operations into the UPF.

1           And then what we would do from the site  
2 aspect, we'd conduct a very thorough, just like we'll  
3 do on the start-up of a building initially, a very  
4 thorough readiness review that will ensure that all of  
5 the -- before we operate those new processes in that  
6 building, that everything is ready to support that.  
7 That's a top to bottom look from operability,  
8 implementation and controls, training of the  
9 workforce, adequacy of procedures, et cetera. So all  
10 of that will be worked in order to bring those new  
11 processes back within the UPF.

12           VICE CHAIRMAN ROBERSON: Thank you. So, Mr.  
13 Eschenberg, how are you going to ensure that the UPF  
14 project identifies all the safety-related risks  
15 associated with modifying the facility to incorporate  
16 the deferred scope after operations begin?

17           MR. ESCHENBERG: That's a very tough  
18 question. I will tell you today that as we consider  
19 and evaluate the deferred scope, as we consider and  
20 evaluate the advancement of design, there are a series  
21 of engineering studies that do just that, and there's  
22 a whole list of these engineering studies, but  
23 principally they're broken into two areas. One is  
24 related to design, and what can we do today in design  
25 that would better able our ability to accommodate

1 operating a nuclear facility, hazard category two  
2 nuclear facility, concurrent with a significant  
3 construction activity, and you're only limited by your  
4 imagination.

5           You can have challenges in ventilation, fire  
6 protection, criticality, and alarm safety, but I think  
7 there are some things that we can do in design space  
8 today that would better accommodate our ability to  
9 upgrade and reconfigure the facility in the future.

10           For example, if we could put more T's in the  
11 fire suppression line. That way we could add branch  
12 lines in the future, because we don't fully understand  
13 what their configurations may be today. So in design  
14 space I think we could do some things.

15           And then secondly in operations space, I  
16 think that we're going to have to -- we're only  
17 starting to think about this, but as you're bringing  
18 in potentially uncleared, unqualified workers into a  
19 facility, to operate in a hazardous environment Steve  
20 mentioned, training and qualification, that's one of  
21 the hurdles that we'll have.

22           There's a whole host of detailed technical  
23 issues. How do you operate the facilities? How do  
24 you maintain the facilities operating envelope? How  
25 do you maintain your technical safety requirements?

1 So it's fair to say that today we're just in the  
2 formative state of thinking our way through what is it  
3 we can take advantage of in design space, and then  
4 secondly, how is it that we can smartly think our way  
5 through the operations concurrent with a significant  
6 facility modification, and to make sure that we can  
7 fully understand the hazards associated with doing  
8 that?

9           VICE CHAIRMAN ROBERSON: This is an area I  
10 think the Board is very concerned about, because it  
11 seems like a lot of time and space, but it's not. You  
12 know, ten years, 15 years. You talk about engineering  
13 studies. Are there going to be constructability  
14 studies done that takes that into account?

15           MR. ESCHENBERG: The constructability of  
16 things like how do you modify the fire suppression  
17 system or how might you modify an active ventilation  
18 system, one that you're relying on to maintain  
19 negative pressure on your glovebox line? How is it  
20 mechanically that you do that?

21           And so these studies will begin addressing  
22 questions like that. These studies -- let me assure  
23 you, these studies aren't the be all to end all. The  
24 studies are to really to explore the boundaries of  
25 where we would go as the design matures and as we

1 further think our way through the adoption of the  
2 deferred scope in the future.

3 VICE CHAIRMAN ROBERSON: Do you have a  
4 question?

5 CHAIRMAN WINOKUR: Just to get a sense, how  
6 long would a potential constructability phase with the  
7 deferred scope last in the facility? Let's say you  
8 began in 2030 to begin modifications to accommodate  
9 Beta 2E and 9215, how long would that phase last  
10 potentially?

11 MR. ESCHENBERG: Mr. Chairman, at this point  
12 we don't know the durations of construction, nor  
13 modification. I would offer that I think a reasonable  
14 approach is to do it in a phased manner over time,  
15 such that your impacts to operating facility are much  
16 smaller than from doing a wholesale change to upgrade  
17 the project all at once, but at this point we don't  
18 have the details of durations of facility outage.

19 CHAIRMAN WINOKUR: I know you don't have,  
20 but a sense, would it last a decade?

21 MR. ESCHENBERG: My sense as a constructor  
22 is no. If you -- let's just take machining, for  
23 example. We will have essential services -- I'm going  
24 to use the jargon, stubbed out into that operating  
25 space, and so -- and it's not as simple as plug and

1 play either, because this is a very complicated  
2 evolution, but I do think that the impacts to the  
3 facility would be isolated for the most part to the  
4 machining space where construction could take place.

5           The balance of the facility can be  
6 protected, but there are many, many nuances to think  
7 through, particularly as related to ventilation, fire  
8 suppression and criticality safety, because you have  
9 movements of people, you have movements of materials  
10 and machine and commodity coming through the very  
11 corridors that you're passing the material that we  
12 work with every day. So there are a number of very  
13 difficult questions and scenarios to work with. My  
14 sense, sir, is that we're talking something on the  
15 order for machining, something on the order of 18  
16 months to 24 months.

17           CHAIRMAN WINOKUR: And these are things  
18 you're carefully considering right now, how to  
19 basically posture this facility for these potential  
20 upgrades?

21           MR. ESCHENBERG: The engineering studies  
22 that we're conducting now are a first step in this  
23 process.

24           CHAIRMAN WINOKUR: What if you can't fit  
25 Beta 2E and 9215 into that facility? What would you

1 do if you did the studies and you found, look, we just  
2 can't do -- we just cannot fit these capabilities into  
3 this facility? What would the contingency be for you  
4 at that point?

5 MR. ESCHENBERG: I guess in an absolute  
6 sense to your question, if there were no way that we  
7 could engineer our way through a solution within the  
8 existing footprint, there are alternatives. One, we  
9 could build an annex to the Uranium Processing  
10 Facility. Two, we might look at other newer  
11 facilities within our existing fleet of facilities,  
12 although not very desirable, but that is a potential.  
13 We might look at different technologies that would  
14 get us to an end state that might allow us to  
15 accommodate in our limitation from a square footage  
16 perspective -- those are three things off the cuff  
17 that I would say that we would consider.

18 CHAIRMAN WINOKUR: But the message you're  
19 providing to your stakeholders is that you are  
20 definitely committed to getting this deferred scope  
21 into that building or in some other way accomplish  
22 that. You certainly understand that you cannot  
23 continue to stay in the Beta 2E facility and the other  
24 machine areas indefinitely, right?

25 MR. ESCHENBERG: Yes, sir, that's -- yes,

1 sir. We are committed to putting all of the scope and  
2 capability within our single footprint of the new  
3 Uranium Processing Facility.

4 CHAIRMAN WINOKUR: Let me ask you a  
5 question. I think our time is getting short here --  
6 about technology development, which is obviously  
7 extremely important and challenging. DOE guidance  
8 expects the new technologies will be at the level of  
9 Technology Level Readiness (TRL) 6 before construction  
10 begins, so to begin with which technologies in the UPF  
11 baseline have not achieved TLR-6 as you move toward  
12 the potential date to begin construction?

13 MR. ESCHENBERG: We have identified ten  
14 process technologies that are in our technology  
15 maturity plan. Today there are three process  
16 technologies that have not achieved the Technology  
17 Level Readiness of six.

18 They are calcination, the advanced  
19 integrated machining system, and then thirdly special  
20 casting -- special casting and calcination are linked  
21 to the 9212 scope. I will tell you that those  
22 technologies today are graded at TRL-5. We believe  
23 and have a reasonable level of confidence that those  
24 will achieve TRL-6 well before we have approval at CD-  
25 2.

1           The third technology, Advanced Integrated  
2 Machining System, AIMS, is also at TRL-5. If you  
3 break that technology into sub-pieces, there are  
4 pieces of that Advanced Integrated Machining System  
5 that are, in fact, at TRL-6 or better.

6           For example, the Advanced Integrated  
7 Machining System as its foundation consists of a  
8 lathe, and certainly it's a high-tech lathe, but  
9 within that we also have a system for managing chips.  
10 We have a system for advancing the cutting tool. We  
11 have a system for enclosing the lathe.

12           That's our technology development focus now  
13 is driving and understanding the integration of these  
14 ancillary systems on a primary platform of a simple  
15 machine.

16           But let us focus on the 9212 scope, and that  
17 is the calcination process and the special casting.  
18 Again, we do have a high degree of confidence that we  
19 will, in fact, achieve TRL-6 or better before we have  
20 CD-2.

21           CHAIRMAN WINOKUR: But the AIMS system, the  
22 Advanced Integrated Machine System, is critically  
23 important to you, even though it's not in the initial  
24 9212 baseline, because it's critical for you to  
25 actually be able to fit the footprint of the deferred

1 scope into the facility. Is that true?

2 MR. ESCHENBERG: Yes, sir, it is.

3 CHAIRMAN WINOKUR: And would you feel  
4 comfortable beginning construction if that technology  
5 was not at TRL Level 6?

6 MR. ESCHENBERG: Well, I think the answer  
7 is, yes, I would feel comfortable initiating  
8 construction, but -- and let me tell you why. We as  
9 an enterprise have a great deal of experience with  
10 machining and operating machine tools. Again, our  
11 base, our foundational technology, of a new machine is  
12 something that we do have a high degree of confidence  
13 in. It's the ancillary systems that we're trying to  
14 advance the technology on.

15 We have bought or rather are in the process  
16 of buying a prototypic lathe today. In fact, we  
17 anticipate doing that this year. All of the ancillary  
18 systems are going to be added on, so this will give us  
19 a sense, as we drive towards the completion of CD-2  
20 and beyond, on what our technology risks are, so we  
21 are going to be much better informed over the course  
22 of the next 12 to 18 months, well before we start  
23 construction, on our ability to either deliver this  
24 process technology or not.

25 CHAIRMAN WINOKUR: As the Federal Project

1 Director, how concerned are you about technology  
2 development? Is this really potentially an Achilles  
3 heel of almost any project? You're depending upon  
4 something. You've just -- you don't have the  
5 technology in hand. You have never demonstrated it.  
6 There are a lot of gotchas out there, a lot of  
7 potential problems. Is this something you really  
8 worry about a lot --

9 MR. ESCHENBERG: Sir, I wholesale believe in  
10 that. We've all learned a lot of very tough lessons  
11 over the last decade with this very question. I will  
12 tell you that with machining and these ancillary  
13 technologies that we may add to the machine, I think  
14 that those for the most part are -- and I don't want  
15 to minimize the importance of these technologies, but  
16 they are common industrial practices, common  
17 industrial process.

18 And what you want to do and then the risk is  
19 how we integrate that into a singular platform that  
20 has high reliability and high functionability, so I  
21 agree, Dr. Winokur, with your premise, and that is  
22 technology maturity is something that represents a  
23 high level of risk to any large, first-of-a-kind  
24 project. I will tell you that it's imperative that we  
25 maintain true to the funding and the development of

1 these technologies as we proceed toward CD-2.

2           With that, with those elements we'll be much  
3 better informed as we proceed on what, in fact, our  
4 risks are.

5           CHAIRMAN WINOKUR: Mr. Sullivan has a  
6 followup.

7           MR. SULLIVAN: Thank you, Mr. Chairman.  
8 Yes, Mr. Eschenberg, you -- I just heard you say that  
9 you would be comfortable moving forward with  
10 construction with machining not at TRL-6, even though  
11 DOE guidance says you should be at TRL-6 before  
12 proceeding with construction. So I don't want to  
13 nitpick, but I think it goes to the basic question of  
14 moving forward with deferred scope. Are we applying  
15 the guidance to the entire scope or only to the  
16 limited scope of 9212 capability?

17           MR. ESCHENBERG: We want to be well informed  
18 of the risk we're incurring on the project. Today for  
19 the AIMS, for the Advanced Integrated Machine System,  
20 we are today at TRL-5, and so we do have a level of  
21 confidence. That level of confidence will be improved  
22 as we develop and understand how this integrated  
23 system works, once we buy the full platform.

24           I think what's important that we shouldn't  
25 lose sight of is that our principal risk resides in

1 9212 today. That's what presents our greatest risk to  
2 the program and to worker safety and health, and if  
3 the machine tool technology were not able to be  
4 matured to a TRL-6 or better, if that should be a  
5 considered risk, as we advance into construction, but  
6 as I said today, and I think about the risk that  
7 resides in 9212, on the discussion that we had  
8 previously, in what other alternatives might we have  
9 to accommodate a machining system, should we revert  
10 back to existing technologies, and I think that the  
11 risk for us not proceeding with the construction to  
12 accommodate 9212 and start that process soonest, well  
13 overrides the risk to construction for proceeding with  
14 construction without having it TRL-6 for machining.

15 MR. SULLIVAN: Okay, but my question said  
16 are we applying the guidance to the entire scope or  
17 only to the limited scope of 9212. I would interpret  
18 your answer as saying well, there's no one way or the  
19 other answer -- it will be on a case-by-case basis.  
20 Would that be -- when issues crop up? Would that be a  
21 fair characterization of your answer?

22 MR. ESCHENBERG: I think we hold true to the  
23 principles and we hold true to our requirements set in  
24 the Department. I will tell you that in this  
25 particular case I think there is a value judgment to

1 be made, weighed against risk.

2 MR. SULLIVAN: Again, then I'll ask Dr.  
3 Cook, because my question is not to the particular  
4 case. I used the particular case as an example to the  
5 broader question, so I'm trying to find out whether  
6 guidance going forward is going to be applied to the  
7 limited scope of 9212 or to the entire scope. Dr.  
8 Cook, do you want to answer that question?

9 DR. COOK: For clarification, I'll just give  
10 you some additional background. I think the concern is  
11 that you have -- we have already worked through a  
12 number of them -- I didn't in earlier comments, get to  
13 the conclusions of our priorities for the deferred  
14 scope. So just as Mr. Eschenberg has said, our first  
15 priority for UPF is to build the entire building and  
16 to move the 9212 scope in. We applied in the request,  
17 to the Congress, a great deal of money at this time,  
18 and it's in '13, and we're driving forward.

19 Part of that money is also for management of  
20 risk and risk reduction, so we're not just letting  
21 tech maturity develop by its own. It's a very focused  
22 effort, as John Eschenberg has said.

23 The only current view that we have that  
24 poses a risk for not being met TRL-6 at CD-2 times  
25 AIMS capability. As far as the priority for move in

1 of the deferred scope, as we achieve efficiencies and  
2 as we secure additional budget and we're sure that we  
3 can proceed final design equipment, then the priority  
4 beyond the 9212 activities is, in fact, machining, so  
5 it is the 9215.

6           A priority that follows that is the  
7 assembly, disassembly the Beta 2E. A priority that  
8 follows that is the 15 megavolt radiography. Y-12  
9 already uses nine megavolt radiography and so we have  
10 step by step taken very practical means, not only to  
11 understand the risk but to manage the risk, and now  
12 what you're hearing us say is we're going to drive  
13 down the risk by investment in ensuring that we get  
14 the AIMS equipment up to TRL-6 at the earliest  
15 possible time.

16           But I'll also say from a programmatic  
17 standpoint, given that, you know, if there were a  
18 failure in 9212 that had -- that represents today one  
19 of our highest programmatic risks. I didn't say  
20 safety risks. Programmatic risks, and therefore we're  
21 putting that at the first priority to move in.

22           So we would not elect at this point to say  
23 well, let's wait on everything until we can get AIMS  
24 at TRL-6. We have elected to say we'll build the  
25 entire building, we'll accelerate getting out of 9212.

1           Across the nuclear security enterprise, we  
2 make very hard decisions and put this project on a  
3 different and higher priority level, and will drive  
4 down the risk for the next thing that goes in, which  
5 is machine, after the 9212.

6           MR. SULLIVAN: Okay, thank you very much.

7           CHAIRMAN WINOKUR: A couple of quick  
8 questions and then I think we're going to have to end  
9 this panel. Mr. Bader.

10           MR. BADER: Mr. Eschenberg, let me go back  
11 to technical maturity for one minute. My  
12 understanding is that there is a part of the SDOR  
13 (Saltless Direct Oxide Reduction) system, namely the  
14 safe shutdown system, that has not been demonstrated.  
15 And as best I could figure, was probably at a TRL of  
16 about three, and that the safe operation of that  
17 system is necessary to the use of the SDOR System.  
18 Would you care to comment on that?

19           MR. ESCHENBERG: I think I'll ask Ms.  
20 Robbins to comment on the details, sir.

21           MS. ROBBINS: Yes. The SDOR technology,  
22 which is Saltless Direct Oxide Reduction, has been  
23 demonstrated to a TRL of 6, and in that we do have as  
24 part of the technology readiness assessment process,  
25 questions with regard to nuclear safety. We do have

1 nuclear safety participants on our technology  
2 readiness assessment team, and those considerations  
3 have been made.

4           We do plan on testing the safe shutdown  
5 mechanisms associated with the Saltless Direct Oxide  
6 Reduction System as part of startup testing for the  
7 facility, and we consider those to be ancillary to the  
8 actual process equipment, the actual shutdown  
9 mechanisms that will be used, and that they are common  
10 industry technology as far as relays and switches and  
11 gas supplies.

12           MR. BADER: Concerns have been expressed to  
13 me about that and I think that is something we -- I  
14 would like for the record, if you would submit further  
15 information on that, please.

16           MS. ROBBINS: We can do that.

17           MR. BADER: My understanding is that's  
18 necessary to the successful operation of the SDOR  
19 system, and that it challenges it.

20           MS. ROBBINS: Okay. Yes, sir, we can supply  
21 you with a written response.

22           MR. BADER: Thank you.

23           CHAIRMAN WINOKUR: Mr. Dwyer, do you have a  
24 question?

25           MR. DWYER: Yes, sir. Mr. Eschenberg, I'm

1 trying to understand if we circle back to the Federal  
2 Project Team and oversight. I thought that you  
3 indicated you had 22 folks on the project team now.

4           The last written response we had from NNSA  
5 showed that you have nine federal employees and five  
6 support contractors. Can you help me understand the  
7 breakdown? What do you have now?

8           MR. ESCHENBERG: Today we have 15 -- today  
9 we have 15 federal employees, FTEs who are federal  
10 employees on this project. And we have seven  
11 technical support services contractors. Of the 15  
12 federal employees, ten are what I call core employees  
13 to the project. That means they were 100 percent  
14 billable to the project. The other five FTEs are  
15 accounted for through things like general counsel, a  
16 contracting officer, a fire protection engineer, some  
17 safety basis reviewing officials. There's a whole  
18 series of skill sets that constitute that five FTE's  
19 but that's the accounting for the number.

20           MR. DWYER: Okay, and just to make sure I  
21 understand, so, ten people full time with you, a  
22 series of people adding up to five more equivalents...

23           MR. ESCHENBERG: That's correct.

24           MR. DWYER: ...to support you, and seven  
25 technical support, and then it's your intent to add

1 ten more technical support by December 31<sup>st</sup>?

2 MR. ESCHENBERG: By the close of this year,  
3 and then we are on an upward trajectory thereafter.

4 MR. DWYER: Thank you.

5 CHAIRMAN WINOKUR: Let me just ask the final  
6 question. Where are you right now? I know we have to  
7 keep this brief. In the critical design process, you  
8 were approaching this fall 90 percent design  
9 completion. I know we've discussed what that even  
10 means. Now we're talking about a potential -- not a  
11 potential -- a re-design of the facility, perhaps  
12 raising the roof 13 feet. Where are you right now in  
13 terms of the critical decision process? Where are you  
14 in terms of getting to that 90 percent design? Are  
15 you at 80, 70, 60? Where are you at now?

16 MR. ESCHENBERG: I would like to take that  
17 question for the record, and the reason is that we  
18 will be much better informed in 20 days on the impacts  
19 of the engineering re-plan, and then what impacts that  
20 may have to our ability to achieve Critical Decision 2  
21 by September, 2013. So within approximately three  
22 weeks we will be much better informed to answer that  
23 question.

24 CHAIRMAN WINOKUR: Thank you. With that,  
25 I'd like to thank this panel very much. Dr. Cook, Mr.

1 Raines, Mr. Erhart, Mr. Eschenberg -- and Ms. Robbins.

2 Thank you very much.

3 We're going to move on to the next panel.

4 At this time I would like to invite the  
5 second panel of witnesses from NNSA's contractor for  
6 the UPF project, Babcock & Wilcox Technical Services  
7 Y-12, or B&W Y-12, to take their seats for the topic  
8 of this panel session, Safety and Design of the UPF  
9 Project.

10 And this panel consists of Mr. James Haynes,  
11 B&W Y-12 Deputy General Manager for Projects; Mr. Mark  
12 Seely, B&W Y-12 UPF Project Director; Mr. John  
13 Gertsen, B&W Y-12 Vice President for UPF Programs; Mr.  
14 Brant Morowski, B&W Y-12 UPF Engineering Manager; and  
15 Mr. Kevin Kimball, B&W Y-12 UPF Safety Analysis  
16 Engineering Manager.

17 The Board will either direct questions to  
18 the panel or individual panelists, who will answer  
19 them to the best of their ability. After that initial  
20 answer other panelists may seek recognition by the  
21 Chair to supplement the answer, as necessary.

22 If panelists would like to take a question  
23 for the record, the answer to that question will be  
24 entered into the record of this hearing at a later  
25 time. Does anybody on the panel wish to submit

1 written testimony for the record at this time? Seeing  
2 no such requests, we'll continue with questions from  
3 the Board members.

4 Dr. Mansfield -- I'm going to move to  
5 Question Number 2. Dr. Mansfield will be back in a  
6 second for his question.

7 So let me begin with this April 2<sup>nd</sup> letter  
8 that the Board wrote on the integration of safety into  
9 the design of the Uranium Processing Facility. And  
10 the Board did express concerns -- I guess I'm going to  
11 initially begin with you, Mr. Kimball, because you  
12 are, I understand, very much the safety basis expert  
13 on the project. We did express concerns about some of  
14 the Hazard Evaluation Studies and the failure to  
15 analyze some hazards properly, and what actions have  
16 you taken to address these issues? Where are you  
17 right now in this process?

18 MR. KIMBALL: Mr. Chairman, thank you for  
19 the opportunity to update you on the actions we've  
20 taken with respect to the letter. We received the  
21 Board's concerns, which we took very seriously. We  
22 are extremely committed to making sure that we have  
23 the best design, that we in fact have safe operations  
24 for the public, the worker, and we protect the  
25 environment.

1           And when we received that letter, one of the  
2 main actions that we took was to conduct an internal  
3 assessment, primarily aimed at looking to see if we  
4 had any systemic problems through our process.

5           With that assessment, it included actions  
6 such as looking at our procedures and processes as  
7 they conform to DOE Standard 1189, integration of  
8 safety.

9           We took a look at our existing documents.  
10 In fact, we looked at all 14 of our Hazard Evaluation  
11 Studies, which covered all the processes, and we  
12 looked at our criticality safety process studies, as  
13 well, through similar type issues.

14           And then from that we took a look to see  
15 what would be potential causes and what would we need  
16 to do in the future.

17           From the review we specifically looked for  
18 issues such as did we use initial assumptions  
19 properly? Did we, in fact, consider all possible  
20 events as we were doing the hazard evaluations, all  
21 possible hazards? And we, in fact, prescribe a set of  
22 controls that the engineer designers could easily  
23 understand and implement into the design.

24           So we've conducted those reviews. We have  
25 since completed revisions to our safety documents,

1 which culminated in the recent issuance of our  
2 Preliminary Safety Design Report that we issued last  
3 week.

4           With that we found a couple things. One, we  
5 did have, in fact, a full set of hazard evaluations,  
6 but they did have weaknesses. Some of the weaknesses  
7 did not result in any impact on our control set, but  
8 there were some things that we identified,  
9 particularly with some energetic events that required  
10 us to add additional controls in the system level,  
11 within our PSDR.

12           The primary weakness that we established,  
13 primary causes, if you will, established in looking at  
14 our documents, kind of stem from two areas.

15           One was the fact that we had a late  
16 initiation of our fire analysis, and that analysis was  
17 not as robust as it needed to be; and, therefore, the  
18 scenarios associated with some of our fire analysis  
19 did not get carried forward through development into  
20 the PSDR.

21           The other area is really what I would call  
22 more of a systemic issue, and it's really -- really  
23 related to what I call a decades old series of  
24 experience associated with doing hazard analysis on  
25 existing facilities, and not doing hazard analyses on

1 new design.

2           We are working to the plant procedures,  
3 which were oriented around doing hazard analysis at an  
4 existing facility. And that constitutes a mind set  
5 that something is already there and I'm evaluating the  
6 hazard associated with something that's already there.

7           But when you take a look at doing new  
8 design, you really have to be leading the design. You  
9 can't be lagging after the the design. You have to be  
10 establishing the requirements that the designers know  
11 what they need to do, and then in that cycle the  
12 designers need to go ahead and incorporate it, and  
13 then you go through a confirmation stage, where you  
14 take a look to see if your controls were, in fact, met  
15 as you intended them to be. And you continue to  
16 refine that process until you finish all the way  
17 through final design.

18           And that's what was lacking at UPF was a  
19 mentality that the procedures were still on the  
20 operational level, rather than the new design. That's  
21 kind of a attributed to the factor that we've gone  
22 certainly in my career, I think 40 years since we've  
23 been doing any true new design of nuclear facilities.  
24 And so when you have a lot of very talented, good  
25 engineers that have grown up in evaluating existing

1 operating facilities, you have to kind of change that  
2 mind set, and that's what we've worked to do with our  
3 processes.

4           The other thing that we did besides changing  
5 the processes is we brought in some senior leadership  
6 that have been through the new design now, and so  
7 we've done that with both criticality safety and  
8 facility safety.

9           CHAIRMAN WINOKUR: Will the PSDR that was  
10 recently submitted, Rev. 1, address these issues?

11           MR. KIMBALL: Yes, sir. We have -- in  
12 particular we went back and we revised the HES's and  
13 took a look at those scenarios to make sure that we  
14 took proper consideration for the initial conditions,  
15 to make sure -- in particular we spent quite a bit of  
16 time refining the control set to make them extremely  
17 specific, associated with the maturity of the design.

18           We spent time taking a look at design  
19 modifications that occurred since we did the last PSDR  
20 to see if they had any impact on the control set or  
21 introduced any new hazards. We -- so we fully got  
22 into the PSDR.

23           We also revised our change control process,  
24 specifically so as design changes occur, we have  
25 established a set of questions which will flag to

1 facility safety and criticality safety, anything that  
2 could impact hazardous materials, whether it be the  
3 change of inventory or whether it be the change the  
4 type of materials. Or whether it changes any  
5 fundamental control set, or in particular changes in  
6 safety design strategy, and that's been the good part,  
7 is that we have had a robust safety design strategy,  
8 and we have stuck with it.

9           CHAIRMAN WINOKUR: So you're confident that  
10 even though you're going to potentially -- not  
11 potentially -- you are going to redesign this  
12 facility, that this PSDR, that the hazard analysis  
13 studies are accurate and up to date and consistent  
14 with what I imagine will actually be a new PSDR that  
15 really reflects the redesign; is that -- am I looking  
16 at that correctly?

17           MR. KIMBALL: Let me answer that in two  
18 methods -- The PSDR that we have has got a very good  
19 foundation, all the way down through performance  
20 criteria on the process systems. The changes that are  
21 about to occur associated with the building  
22 optimization and fit largely fall into two areas.

23           Those two areas we are elevating the  
24 structure to make room for what we call commodities,  
25 HVAC ducting, electrical, raceways, water supplies and

1 so forth.

2           The other area is in relocation of systems,  
3 but it's not in the redesign. It's not in the  
4 redesign and the processes. The hazards aren't  
5 changing and the control schemes are still good.  
6 We'll be taking a very close look to make sure that  
7 any new issues that pop up we will have to address.

8           The second area is the fact that we've never  
9 stopped doing hazard evaluations, and we've never  
10 stopped doing criticality safety evaluations. We  
11 proceed in parallel with design, as design changes,  
12 and we continually update.

13           And a great example of that is associated  
14 with our chemical processes. The original Hazard  
15 Evaluation Studies that were done, were done with a  
16 what-if methodology, because it was early in  
17 conceptual design.

18           But from lessons learned, we know that as  
19 you get into final design, the devil is in the  
20 details. And so we have shifted our hazard  
21 evaluations to the more complex HAZOP methodology,  
22 which goes component by component looking for failure  
23 modes.

24           That work has been ongoing for over the past  
25 year, so we're continually feeding design through this

1 process, so as we get into the new design efforts, we  
2 will continue to follow-up.

3 CHAIRMAN WINOKUR: Thank you. Dr.  
4 Mansfield.

5 DR. MANSFIELD: My question is going to be  
6 on the safety design strategy for UPF. And because  
7 you're outlining a number of safety goals that reflect  
8 desired safety improvements in over three existing  
9 facilities, Mr. Haynes can you please summarize the  
10 key goals and discuss how UPF is going to achieve that  
11 as far as safety design strategy?

12 MR. HAYNES: Members of the Board, one of  
13 the things that this team is most proud of is the fact  
14 that the work that we do, which is the design of the  
15 UPF Project, is going to make such a fundamental  
16 difference to the safety of the entire site, and the  
17 Chairman mentioned that earlier in his comments, as  
18 have others.

19 The improvements are partly a consequence,  
20 of course, of replacing a 70-year-old building with a  
21 new building. Of course, it's designed to modern  
22 safety standards. The building is fragile right now,  
23 9212.

24 What our intention is to create improvements  
25 in the safety profile for the site, through two

1 things. One is getting the design right, having it  
2 very conservative, having it done on time, and then  
3 secondly, getting the right people with the right  
4 level of nuclear and operating experience, people that  
5 have some scars from doing things and learning some  
6 lessons on other jobs there on the job.

7           The panel that you see here has 180 years --  
8 we're getting pretty crusty -- of experience in  
9 nuclear operating facilities and design of these sorts  
10 of facilities, so that's a big part of it.

11           But you have to build, first of all, a  
12 design that's focused on achieving those improvements,  
13 and I think there's some specific ones I can mention.  
14 One is we are designing a structure that is very  
15 robust, that is designed to the highest seismic design  
16 qualifications. It's designed to withstand natural  
17 phenomenon, earthquakes, floods, tornadoes, things  
18 that seem to be happening more and more these days.

19           And it's a sound facility and thus, we  
20 think, can accommodate without a major amount of  
21 change due to things like the space-fit challenge that  
22 we have, where we're going to thicken the walls.

23           We are designing in a nuclear grade fire  
24 protection system, with its own water supply,  
25 dedicated water supply, to take care of obviously

1 protect us from fires, including fires from an  
2 earthquake situation.

3           We're designing a nuclear grade confinement  
4 ventilation system to make sure that we filter all  
5 effluents from the project and that we protect our  
6 workers with a tiered approach to confinement  
7 ventilation.

8           We're building in engineered controls, a lot  
9 more than currently exist. There's a lot more  
10 administrative controls in current 9212 facilities, so  
11 we want to go to engineering controls.

12           We also want to go with the full sort of  
13 most up-to-date set of environmental controls to  
14 protect the air and water in the area.

15           And then I think very importantly, not last,  
16 but very importantly is the fact that we're designing  
17 this facility with full input from operations and  
18 maintenance, security and the other major stakeholders  
19 at Y-12. And that allows us to get the input early,  
20 to build it in, and to find ways to minimize the  
21 exposure, radiological exposure and chemical exposure,  
22 that our workers at Y-12 face today.

23           So we make those improvements. They're very  
24 substantial, through the design process itself and the  
25 focus and the guidelines that we set.

1 I also just want to take one second to  
2 mention that you do it through people, and it's a  
3 critical resource today, people who actually have  
4 nuclear operating and nuclear design experience, and I  
5 just want to tell you a little bit about the people  
6 around me, so you know who's accountable, what roles  
7 they have.

8 CHAIRMAN WINOKUR: I think we understand  
9 that right now, basically who they are. I appreciate  
10 that very much. You can submit that for the record,  
11 but we have some questions we'd like to do and I think  
12 it might be best right now to just move on. Dr.  
13 Mansfield.

14 MR. HAYNES: Yes, sir.

15 DR. MANSFIELD: We wouldn't have ask you up  
16 here if we didn't know that.

17 MR. HAYNES: Yeah, but it's not the people  
18 but it's the way we are -- the accountability and  
19 where it lies is what I wanted to do.

20 DR. MANSFIELD: The protection of the worker  
21 and the public is going to involve -- gloveboxes. Mr.  
22 Gertsen, can you tell me what areas of gloveboxes are  
23 going to have high advantage and what areas they are  
24 going to perhaps not be as useful and may be  
25 eliminated?

1           MR. GERTSEN: Thank you, Dr. Mansfield. Am  
2 I on? Okay. UPF has taken an approach since its  
3 inception to protect the workers better than we do  
4 today, and so we use a variety of containment  
5 strategies to accomplish that function. In many cases  
6 it's gloveboxes. In other cases it's hoods. In other  
7 cases it's areas we've called maintenance access  
8 enclosures. In other places it's what we call walk-in  
9 enclosures. And we use integrated safety management  
10 as our basis for making those decisions, balancing  
11 protecting the worker, control of contamination,  
12 product quality, fire protection and, of course,  
13 operability and maintainability of our processes.

14           What you'll see relative to the specifics of  
15 your question are that in many areas where we have  
16 gloveboxes today, we continue to have gloveboxes in  
17 the future. Most of those were driven by product  
18 quality reasons.

19           And then in some of our higher exposure  
20 operations we have put in gloveboxes in order to  
21 protect the worker. And at other places we've used  
22 some of those other mechanisms. I gather from the  
23 nature of your question and the prior comments and the  
24 testimony of Mr. Stokes, you now understand that we're  
25 currently revisiting some of those decisions, and

1 using those same criteria and looking back at those.  
2 So far we have made one decision to change an approach  
3 to how we provide protection in the assembly area, and  
4 we did eliminate that glovebox.

5 But we didn't abandon engineered controls.  
6 We did it by using alternative engineer controls that  
7 still protect the worker, and that particular  
8 operation is a low-risk operation today. We don't  
9 face significant exposures in that operation today.

10 Most of what we've looked at on UPF we plan  
11 on leaving the same. There are two areas we're  
12 continuing to evaluate today, which are approaches to  
13 part transport and machining itself, and then over in  
14 castings, ancillary functions and some of the storage  
15 and transport functions, but not the core of casting  
16 itself.

17 And the outcome of those studies will be  
18 coming out this following month.

19 DR. MANSFIELD: I can assure you, we'll keep  
20 asking that question.

21 MR. GERTSEN: I'm sure you will.

22 DR. MANSFIELD: It's very important. Thank  
23 you, Mr. Chairman.

24 CHAIRMAN WINOKUR: Ms. Roberson?

25 VICE CHAIRMAN ROBERSON: Thank you, Mr.

1 Chairman. Mr. Kimball, you just explained what led to  
2 the re-evaluation of a seismic accident, including  
3 consideration for post-seismic fire scenario. That  
4 resulted in the determination of the radiological  
5 consequences exceeded 5 rem; and, therefore, you  
6 looked at, you considered safety class controls, is  
7 that correct?

8 MR. KIMBALL: Madam Vice Chair, that's  
9 correct.

10 VICE CHAIRMAN ROBERSON: What were the  
11 specific safety controls that were elevated to safety  
12 class as a result of that review?

13 MR. KIMBALL: We took a look at first of all  
14 what controls would have the most overarching effect  
15 in terms of mitigating a seismic event, and we gave  
16 preference in accordance with our safety design  
17 strategy of passive engineered over active engineered  
18 features. And two, two that quickly bubbled to the top  
19 was the structure as the safety class structure,  
20 that's already designed to the maximum robust design  
21 criteria for seismic.

22 Then the other was the fire barriers. In  
23 particular, we already have identified our interior  
24 structural walls and safety significant fire barriers  
25 and determined that if we upgraded those to safety

1 class, we provide further segregation and protection  
2 of our material to limit anything that might be  
3 involved in an event and keep it from spreading --

4           VICE CHAIRMAN ROBERSON: Okay. Mr. Gertsen,  
5 I guess in my view the project has really identified  
6 safety class controls a little late in design. What  
7 are the potential impacts to the project schedule from  
8 incorporating these changes?

9           MR. GERTSEN: I'll give it a general answer  
10 and then ask Mr. Morowski and Mr. Seely to give a  
11 better answer.

12           In general, consistent with the testimony  
13 you heard from our federal counterparts, we viewed the  
14 move toward safety class controls for structure and  
15 fire barriers as being a relatively low impact, and --  
16 fortunately it was consistent with our safety design  
17 strategy, as Mr. Kimball just mentioned. And so we  
18 felt it was a win-win, and that's why we recommended  
19 it, but relative to the specifics of implementation  
20 details, I'll refer to Mr. Morowski.

21           MR. MOROWSKI: Thank you. In terms of the  
22 impact to the building and the analysis, the seismic  
23 analysis of the building will need to be redone, and  
24 that will be done in conjunction with the solution we  
25 have going forward for space-fit.

1           In terms of fire barriers, the upgrades we  
2 see here are relatively minor. We will need to add  
3 some redundant fire doors and some redundant hampers  
4 and ductwork for supply fan.

5           Aside from those things, that's the essence  
6 of what we have to do to go forward.

7           VICE CHAIRMAN ROBERSON: Thank you. Do you  
8 have something?

9           MR. GERTSEN: I think what's important to  
10 note here is one of the reasons the impact is small  
11 for these potential changes is because we were very  
12 conservative in the seismic design criteria that we  
13 used, even though we were at the safety significant  
14 category. We identified as the seismic design  
15 criteria three as our design basis, and so when we  
16 went to safety class, we did not have to increase  
17 that. And that conservatism is one of the reasons the  
18 impact now is not as great as it could have been.

19           VICE CHAIRMAN ROBERSON: And you're making  
20 other changes for other reasons, as well, so it's a  
21 convenient time?

22           MR. GERTSEN: Correct.

23           VICE CHAIRMAN ROBERSON: Mr. Seely, we  
24 haven't had the opportunity to review the Preliminary  
25 Safety Design Report. We have seen the cover letter

1 but we haven't reviewed the document. We're assuming  
2 these safety class controls are going to be clear.  
3 We're going to find those in the Preliminary Safety  
4 Design Report laid out very clearly, as you did in  
5 your letter, right?

6 MR. SEELY: Yes, ma'am. That's correct.  
7 Let me just recap what they are, and to reinforce the  
8 stability, as Mr. Kimball and Mr. Gertsen have  
9 described the core of our control set.

10 So a robust structure that will withstand a  
11 seismic event, fire barriers, a sprinkler system that  
12 seismically qualified, and a ventilation system that  
13 has three levels that was discussed earlier and  
14 criticality safety, SSCs, so I clearly pointed out in  
15 recently submitted PSDR.

16 VICE CHAIRMAN ROBERSON: And let me ask you  
17 one last question. Mr. Kimball explained how we got  
18 here for this specific control set. I imagine you  
19 probably don't want to have any other surprises like  
20 that. So what are you doing to make sure that the  
21 control set is the right control set, and you don't  
22 have a recurrence of this scenario?

23 MR. SEELY: I think that the control set and  
24 Mr. Kimball can expand on my answer if he likes -- I  
25 think the control set has been stable, the control set

1 in recently submitted PSDR's is very similar to the  
2 previous submittal.

3           And in terms of -- I think you're referring  
4 to the gap between design and safety. In terms of  
5 making sure that that gap is narrowed, as Mr.  
6 Eschenberg said earlier, the PSDR is a key stone.

7           And one of the reasons that it's narrowed  
8 is, as Mr. Kimball said, design has continued along  
9 and development of safety basis documentation has  
10 continued along with design in the last year, so we've  
11 continued hazard analyses. We've continued to do  
12 criticality safety studies. The safety design  
13 integration team has reviewed and approved all changes  
14 and all of the PCR's that were submitted since Rev. 0,  
15 the PSDR were included in the recent PSDR submittal.

16           VICE CHAIRMAN ROBERSON: Actually I think  
17 it's very helpful, and I was actually asking, as you  
18 come closer to the end of detail design and into  
19 construction, just what is your confidence in the  
20 control set such that you don't have discovery of  
21 requirements that could impact the facility design?

22           MR. SEELY: So I would say that our  
23 confidence is high and I would ask either Mr. Morowski  
24 or Mr. Kimball to give their opinion, as well? And  
25 it's high for really three reasons. One, the recently

1 submitted PSDR, which aligns with the current state of  
2 design very well and minimizes the gap, as was  
3 described earlier.

4           Two, as I said, the control set has remained  
5 stable, and so that gives us high confidence. And  
6 third, as was mentioned on the first panel, we have  
7 much stronger leadership and safety basis management  
8 now, starting with the person to my left, which was an  
9 important acquisition for the project, and continuing  
10 to his two direct reports for facility and criticality  
11 safety management.

12           So his leads are new to the project, as  
13 well, and are important contributions in terms of  
14 capability going forward.

15           VICE CHAIRMAN ROBERSON: Thank you.

16           MR. KIMBALL: Madam Vice Chair, if I may --  
17 a little bit. First of all, the major project risks  
18 will be on the facility level systems. You were  
19 talking about suppression system, ventilation system  
20 and so forth. We have kept with our safety have design  
21 strategy. We have designed those to be in a very  
22 robust manner.

23           So changing functional classification while  
24 it would be an impact, would not be a major impact  
25 from that standpoint.

1           The second is, the hazards that drive those,  
2 we chose to recommend safety class, we did so  
3 primarily out of making sure that we stay on a  
4 conservative manner, to protect those project risks,  
5 because we didn't want to go down too far and find  
6 ourselves having to escalate some other facility level  
7 controls.

8           So we've taken all that into account.

9           At this point in time, given our hazards,  
10 where we are working is primarily down on the system  
11 level, down on component level, which is really where  
12 final design of controls comes in. So I'm very  
13 confident that we have the control set that we need.

14           VICE CHAIRMAN ROBERSON: Thank you.

15           CHAIRMAN WINOKUR: Mr. Sullivan.

16           MR. SULLIVAN: Thank you, Mr. Chairman.  
17 Gentlemen, I'm going to stick right along the same  
18 lines in dealing with the safety gap issue of  
19 basically how we got here and what we're doing moving  
20 forward. And so I'm going to address the question to  
21 Mr. Seely.

22           I appreciate the confidence you just  
23 exhibited, but I've heard some things that sound to me  
24 like discrepancies, so let me just talk about them,  
25 and then you can tell me if they really are

1 discrepancies.

2 I heard Mr. Kimball say we -- we continue to  
3 do hazard analysis as we go, yet one of the root  
4 causes for the problems that he talked about earlier  
5 was late initiation of the fire analysis.

6 You know, I appreciate Mr. Haynes telling  
7 the grizzly people up here how grizzly we all are, but  
8 as Mr. Kimball pointed out, we haven't done design of  
9 new facilities in 40 years, so if I multiply 40 by  
10 five, I get 200. I subtract that from 180, I don't  
11 get a whole lot left.

12 And the third thing is that you've talked  
13 about you have a new PSDR, PSDR Rev. 1, and a lot of  
14 confidence in it, but the first PSDR, of course, had  
15 over a hundred significant comments, so I'm hearing  
16 these things and I'm comparing it to what I already  
17 know, and I'm remaining unconvinced.

18 Is there anything else you can tell me that  
19 will convince me that we really have fixed these  
20 problems and we are not going to see them moving  
21 forward?

22 MR. SEELY: So if I could start, Mr.  
23 Sullivan, and then have Mr. Kimball expand on the  
24 answer. So the first thing I would say is I would  
25 reiterate my earlier comment about leadership, and

1 it's more than just leadership. It's the experience  
2 in the safety basis world with this category of  
3 facility. We have that on the project, actually for  
4 the first time in a while, and it makes a lot of  
5 difference. It means that the plan that we have laid  
6 out going forward is more robust, more realistic and  
7 it's adequately integrated with the other milestones  
8 in the project, which a year ago, year and a half ago,  
9 wasn't the case.

10           In terms of the second point about Hazard  
11 Evaluation Studies, Mr. Kimball can give the details  
12 because he actually led the effort, but we performed  
13 an evaluation of our HES's based on earlier comments  
14 from the customer and the Board about their  
15 inadequacy, did an extent of condition review, and  
16 made improvements based on that.

17           And then thirdly, as I said earlier, the  
18 PSDR does incorporate -- it's contemporaneous with the  
19 current state of design, so it's been going on in  
20 parallel with design.

21           I think an important aspect to note -- I  
22 know the Board probably already realizes this, but we  
23 are completely integrated in terms of engineering  
24 organization and safety basis organization. Our  
25 engineering assistant project managers for process

1 engineering and the people that report to them, and  
2 facilities engineering, and the folks that report to  
3 them, report to Mr. Morowski, along with Mr. Kimball  
4 and the safety basis organization.

5           So that, engineering and safety basis are  
6 integrated under the same engineering organization  
7 reporting up to Mr. Morowski.

8           MR. KIMBALL: This is a very sensitive mike.  
9 If I may, be pointed to the specific questions, that  
10 I believe I understand you asked. The late initiation  
11 of the fire hazard analysis, its root issue was the  
12 fact that we did not have an integrated schedule tying  
13 in, what we needed for various parts of the process.  
14 And we have spent extensive time developing very  
15 detailed integrated schedule, so we know exactly which  
16 safety document is needed for which part of the  
17 design, and when we need the design to feed back into  
18 the safety documents.

19           So we have fixed that problem, because we've  
20 done the proper planning with respect to the first  
21 PSDR that document was written actually very early in  
22 preliminary design, where it had various phases of  
23 design maturity, and part of the issues stem from, as  
24 I mentioned earlier, fire scenarios, which drove a lot  
25 of the technical immaturity for that document.

1           But the second piece was, the control set  
2 was written as if we were still in conceptual design,  
3 so it would be very general and it would say we need  
4 you to isolate for all this. It wouldn't say how. It  
5 wouldn't say where. It wouldn't say what part of the  
6 process.

7           We're no longer in conceptual design. We're  
8 obviously at the final design. And so that's what we  
9 have changed and made very specific in this PSDR.

10           MR. SULLIVAN: Thank you. I don't suppose  
11 there's anything you can do to make us all younger, is  
12 there?

13           MR. KIMBALL: No, sir, I'm still working on  
14 that.

15           MR. SULLIVAN: All right. Mr. Morowski,  
16 have we already integrated the schedule for redesign  
17 efforts going forward? I heard the federal panel said  
18 that they'll know more in 20 days. I'm asking you as  
19 the contractor, do you have any sense for where we are  
20 in trying to continuing to do that hazard evaluations  
21 as the redesign moves forward?

22           MR. MOROWSKI: In terms of the schedule, it  
23 was solidly built to integrate design with safety as  
24 Mr. Kimball described and Mr. Seely described, we know  
25 exactly what the links are between those activities we

1 have a predictable outcome and we can manage our work.

2           We are still working the details of the  
3 whens, and that would be delivered to the customer  
4 here later this month.

5           MR. SULLIVAN: Okay, thank you.

6           CHAIRMAN WINOKUR: Let me follow up. I  
7 mean, you were heading towards final design this month  
8 or last month, right? That's where this project was  
9 going, and now you're undergoing your redesign. I  
10 mean, it seems to me there's a disconnect here. I  
11 think that you provided some insight into it, Mr.  
12 Kimball, but what was going on? I mean, you're making  
13 it sound as if everything was pretty well understood  
14 and you've got a lot of good systems in place, but  
15 this project, what we heard six months ago, was going  
16 to be in final design right now at CD-3, and now we're  
17 having a lot of discussions about other things, and so  
18 Mr. Gertsen is shaking his head, saying this project  
19 was not going to be in final design, so I -- why don't  
20 you just help me understand that?

21           MR. GERTSEN: What I was shaking my head at,  
22 Mr. Chairman, was the concept that we would be at CD-3  
23 at this timeframe. From an overall schedule  
24 perspective, yes, our goal earlier in the year was to  
25 be at 90 percent design at the end of this month, and

1 we were headed on a path -- would have been tight, but  
2 we might have been there, were it not for the space-  
3 fit trouble encountered this spring when we were in  
4 the low 70 percent design complete.

5           And as we've discussed today, that has been  
6 a significant perturbation to our plans, and while  
7 we're still in final design, we will be taking a step  
8 backwards. We don't exactly know how far yet. That's  
9 the thing we'll know in three weeks, that we can  
10 report back to you, but from a big picture  
11 perspective, that is where we are and, yes, we  
12 understand that we are taking a step backwards.

13           Relative to the specifics of addressing the  
14 space-fit issue itself, I'll still defer to Mr.  
15 Morowski.

16           CHAIRMAN WINOKUR: I don't know whether, Mr.  
17 Morowski or Mr. Seely, can you just discuss the space-  
18 fit issue and, once again, what the proposed solution  
19 to that is?

20           MR. SEELY: So I'll start and then Mr.  
21 Morowski can add, if he likes.

22           So I think the physical solution Mr.  
23 Eschenberg describes earlier, and so I probably don't  
24 need to repeat that, and I also probably don't need to  
25 repeat the details that we briefed the Board on the

1 28<sup>th</sup> of August in terms of what the basis of the  
2 solution was. We essentially rearranged some  
3 processes and have raised the height of the building.

4           And there's a couple of important points to  
5 make about how we went through that process.

6           The first point is that we evaluated the  
7 entire scope of the UPF, not just the 9212 scope, but  
8 we also evaluated areas that are going to be deferred,  
9 assembly, disassembly, QE and machining, to make sure  
10 that there's adequate space for the processing  
11 equipment, for the commodities, that things fit, but  
12 also that there's adequate margin to get through the  
13 remainder of design as we go out and later in the  
14 project and buy vendor equipment and data, to get  
15 through the construction portion of the facility, and  
16 to provide adequate space for operations and  
17 maintenance.

18           So in terms of evaluating the fit issues and  
19 potential solutions, we looked at the entire scope of  
20 the facility.

21           We also used what I would call a very  
22 structured approach, which included outside SME's,  
23 subject matter experts, so we brought in people from  
24 the parent companies and the LLC, from B&W, from  
25 Bechtel, from other locations, including Los Alamos

1 and shipyards, where they deal with these sorts of  
2 issues, to look at our issue, to validate it, which  
3 was kind of step one, to help us analyze and identify  
4 potential solutions, and the suite of those solutions  
5 are the ones that I briefed to the Board on the 28<sup>th</sup>,  
6 and we have since selected one.

7           And then the other thing that we did is made  
8 sure that we engaged the stakeholders or, as we  
9 mentioned earlier, in particular operations and  
10 maintenance, so that we do have all of their  
11 requirements met. We do provide adequate margin for  
12 when the facility goes into operation.

13           The other thing that I want to point out,  
14 and I think I'm reinforcing something Mr. Eschenberg  
15 said earlier, there were several factors in evaluating  
16 potential solutions, but first among them were a  
17 couple of ground rules. Two, in particular.

18           One, we were going to make sure that we  
19 complied with the design criteria, the project design  
20 criteria. And two, the safety basis requirements of  
21 the project. So those were inviolate. Those were  
22 ground rules that any potential solution had to pass  
23 through.

24           Then beyond that the other evaluation  
25 factors would be what's the least impact to the

1 overall project cost and schedule? What's the least  
2 impact to other operational or maintenance type  
3 aspects of the project?

4           And so as we go forward, now that we've  
5 selected a solution, I would say that we're confident  
6 that the solution is one that I described at the  
7 briefing earlier on the 28<sup>th</sup> of August, as enduring.  
8 In other words, there's adequate space for all of the  
9 equipment and commodities, and there's adequate margin  
10 to accommodate the remainder of the development of  
11 design and the unknowns, and to manage those risks  
12 when we get vendor information or submittals that are  
13 maybe a little bit outside of the envelope, so we have  
14 adequate margin, which is a very important aspect in  
15 doing this analysis.

16           So it's an enduring solution, because we now  
17 have advanced the process design far enough, so that  
18 we have the details that we didn't have in March of  
19 '09 when we froze the building in other words, we know  
20 the volume and space that, gloveboxes with equipment,  
21 processing equipment inside of them are going to take.  
22 We know the volume that the peripherals outside of  
23 the gloveboxes and the skids that support those  
24 glovebox functions are going to take, with much more  
25 specificity than we did three years ago.

1           We've improved the processes, which frankly  
2 needed some improvement in how we manage space-fit and  
3 margin. We have added additional leadership on the  
4 engineering team, all the way starting with Mr.  
5 Morowski and then all the way down to the engineering  
6 lead that manages the model, the 3-D model on the  
7 project.

8           And so for those reasons I think the  
9 solution will be an enduring one.

10           CHAIRMAN WINOKUR: How significant a  
11 modification is this to the building? How would you  
12 describe the modification? Is it significant?

13           MR. SEELY: Yes, sir, I think it is a  
14 significant modification.

15           CHAIRMAN WINOKUR: And the thing I'm hearing  
16 here -- I want to make sure I'm clear about it, is  
17 that Rev. 1 of the PSDR that was submitted really  
18 basically incorporates what we need to know about the  
19 safety basis, even with this re-design?

20           MR. SEELY: I think that that is correct.

21           MR. KIMBALL: No, sir, the redesign is  
22 not included in this PSDR --

23           CHAIRMAN WINOKUR: That's not quite what I  
24 understood you said before, so let me get clear about  
25 this. So you just submitted a Rev. 1 of the PSDR. It

1 was for -- not the present design, because you're  
2 going to do a re-design, right?

3 MR. KIMBALL: It's the processes are  
4 being mainly relocated, but the processes aren't  
5 changing, so it is still valid for the process areas.  
6 So what we haven't addressed in this PSDR would be  
7 anything that's new that would be coming out of the  
8 redesign. For example, we're moving some things up to  
9 utility floor. That necessitates maintaining a  
10 physical separation between processes and ventilation  
11 systems to make sure we don't have a cross impact  
12 there. That is not incorporated in this PSDR, because  
13 we're still working through that process.

14 What we will be doing is taking the building  
15 fit solutions and modifying our safety design strategy  
16 to make sure we're still adhering to the tenants of  
17 safety design strategy. Maintaining the confinement  
18 boundaries, maintaining, all of those aspects, and  
19 then anything that's unique associated with this  
20 change, we will be modifying our safety design  
21 strategy.

22 CHAIRMAN WINOKUR: So, Mr. Kimball, when  
23 will Rev. 2 of the PSDR -- when will you submit Rev. 2  
24 of the PSDR that would fully incorporate these  
25 additional changes?

1 MR. KIMBALL: Well, the next plan is to be  
2 submitting what we're calling a limited scope  
3 preliminary documented safety analysis that will  
4 support construction. And that is in concert with the  
5 design process.

6 CHAIRMAN WINOKUR: So it's worth everyone's  
7 time to review Rev. 1 of the PSDR, right?

8 MR. KIMBALL: Yes, sir.

9 CHAIRMAN WINOKUR: Because it's thousands of  
10 pages, right?

11 MR. KIMBALL: Yes, sir, it is worth it,  
12 because again --

13 CHAIRMAN WINOKUR: I don't want to do that  
14 tonight unless it's necessary.

15 MR. KIMBALL: Yes, sir, it covers the  
16 processes. We're not changing the processes. And  
17 that's where the bulk of the hazards are. The main  
18 impact of this redesign is on facility level systems,  
19 but it's not changing -- the hazards don't change the  
20 functional classification. It doesn't change the  
21 degree of design needs that we have for the systems  
22 and those safety functions, functional requirements of  
23 the performance criteria is still valid --

24 CHAIRMAN WINOKUR: Let me turn to Mr. Bader.

25 MR. DWYER: Mr. Chairman, if I can interrupt

1 a second before we get away from this, the HES's were  
2 updated, some of them were updated when you discovered  
3 the problems with them, is that a correct statement?

4 MR. KIMBALL: That's correct.

5 MR. DWYER: But let me -- they were updated  
6 using what design? It was my understanding that we  
7 were actually talking about several different designs  
8 here. There's the redesign, there's the current  
9 design, and there's the design several years ago,  
10 which was the basis for the HES's. Which one do the  
11 current ones reflect?

12 MR. KIMBALL: Yes, sir, that's a fair  
13 question and the simple answer to that an easy  
14 implementation. We first looked at the baseline design  
15 as Rev. 0 PSDR addressed. We then took a look at  
16 changes in the design and we looked to see if there  
17 was an impact to the control set and we made changes  
18 accordingly for that.

19 In particular there were a few design  
20 changes that actually eliminated hazards and it  
21 eliminated the need for controls.

22 We also took a look at our ongoing Hazard  
23 Evaluation Studies to make sure that nothing new had  
24 popped up where we needed to incorporate in that  
25 control set, so from all of that, while the PSDR is

1 written to the preliminary design if you will the,  
2 control set reflects the design as it is today.

3 MR. DWYER: But if I pull up the Hazard  
4 Evaluation Study right now, it's just as likely I'm  
5 looking at a study that was done on a two-year-old  
6 design, not the most recent, and certainly not  
7 following the current effort?

8 MR. KIMBALL: The bulk of the changes  
9 occurred associated with fire scenarios, and that's a  
10 brand new document, and it will reflect what we have.

11 MR. DWYER: Thank you, Mr. Chairman.

12 CHAIRMAN WINOKUR: Mr. Bader.

13 MR. BADER: A comment first. I'm looking at  
14 five people and I see Mr. Gertsen, who has been here  
15 since essentially the beginning, and I'm hearing  
16 measured reassuring words carefully spoken, and we  
17 have raised similar issues and had similar measured  
18 reassuring, careful words said to us before, so I  
19 think you understand, we want to see implementation  
20 before we accept those.

21 Let me go to the deferred building scope  
22 9215 and Beta 2E, and the capabilities that you're  
23 going to reintroduce at a later date and what I  
24 consider to be significant engineering challenges for  
25 the project, including potential future space-fit

1 issues.

2                   Specifically, what is being done to ensure  
3 that the project team develops sufficient design  
4 information at the preliminary design stage to  
5 eliminate the potential for space-fit becoming an  
6 issue again for the deferred scope, again in the  
7 future? Mr. Morowski?

8                   MR. MOROWSKI: Mr. Bader, let me describe  
9 our approach to the deferred scope, to answer your  
10 question. First of all, we have a documented formal  
11 strategy for how we're doing this.

12                   It leads us down a path to one design  
13 facility to accomplish the 9212 scope, and to allow  
14 the deferred scope be implemented later. It's in our  
15 minds today.

16                   The means to make the engineering decisions  
17 are being accomplished through a series of technical  
18 studies, where we look at how to transition for  
19 construction reasons, how we isolate equipment, how we  
20 indeed accomplish that deferred scope.

21                   Today we have not stopped any design of the  
22 deferred scope. We are moving forward with that in  
23 parallel with the balance of the scope, with 9212.  
24 We're going to take the deferred scope to a level of  
25 maturity where we can confirm equipment arrangement,

1 space fit, that we've met the operability,  
2 maintainability requirements, security requirements as  
3 they apply, and compliance with the safety basis.

4           Only then can we back off and not complete  
5 that design. It will be solidly done before we walk  
6 away.

7           MR. BADER: Let me interrupt for a second.  
8 We've heard a prioritization of the deferred scope,  
9 will you take different parts of that scope to  
10 different levels of design maturity?

11           MR. MOROWSKI: We will take all the deferred  
12 scope to the point where we can confirm, as I said,  
13 fit, space, operability, maintainability. it will all  
14 be covered before we suspend our activities in that  
15 deferred scope.

16           MR. BADER: When you have taken it to that  
17 level, will you look at the safety issues to verify  
18 and validate that no safety issues have changed, or if  
19 they have, that you will re-integrate them into the  
20 overall safety of the PDSA?

21           MR. MOROWSKI: The answer to that question  
22 is absolutely yes.

23           MR. BADER: Could you give me an estimate or  
24 give us an estimate of what percentage of design  
25 completion for the particular deferred scopes, you

1 think that you will have to get to, to achieve what  
2 you've just discussed?

3 MR. MOROWSKI: Percentage-wise --

4 MR. BADER: Roughly.

5 MR. MOROWSKI: I think we're clearly to the  
6 point where at least 60 to 70 percent design for the  
7 basic design. The kinds of things we will finish, we  
8 will finish PNID's. We will finish equipment sizing.  
9 We will establish requirements for the equipment.  
10 Prepare design for equipment skids and for gloveboxes.  
11 All of that will be what we complete.

12 It's the details, fabrication drawings,  
13 interconnecting things that really have little impact  
14 on the design in terms of fit and function, so that's  
15 the kind of work that we won't finish now, but will  
16 finish the rest.

17 MR. BADER: Mr. Haynes, do you think that  
18 adequately and completely will cover the integration  
19 of design with regard to the outstanding issues in the  
20 deferred scope?

21 MR. HAYNES: Yes. I think the -- I think  
22 our approach is sound. Our approach, as Mr. Morowski  
23 said, is to continue the design of the deferred scope  
24 at the same time as we're progressing the design of  
25 the 9212 scope. That allows us to get a firm baseline

1 in place and then we define the specific cutoff points  
2 that are only done after we assure that the equipment  
3 fits and that we have a safety basis for the deferred  
4 scope.

5           Go ahead, I'm sorry.

6           MR. BADER: When you defer scope, there's  
7 also the risk that by the time you get ready to re-  
8 insert it, you won't be able to pick exactly what you  
9 plan to, and it will have changed. Are you going to  
10 increase your margin for space-fit uncertainties due  
11 to the deferral?

12           MR. HAYNES: I'll start that and then I'll  
13 turn to people that know more than I do about this,  
14 but obviously we recognize that there's an  
15 indeterminate time before the deferred scope gets  
16 installed. We do have a high level of confidence that  
17 the equipment or machining, et cetera, that we will  
18 install, even in the future, even at that undefined  
19 state, will be very similar to the equipment that  
20 we're designing now, or the same.

21           We're not designing new processes here.  
22 This is not state-of-the-art equipment. These are  
23 upgrades to existing technology and we know them and  
24 we've identified them, and we talked earlier about the  
25 ten that obviously have to go through the design

1 maturity, the technology maturity process.

2           But we have a high level of confidence that  
3 we are very close to the specifications of the final  
4 equipment. Now, if it goes ten, 20 years beyond the  
5 installation date, anything can change obviously, so  
6 your point is right on, that we need to consider some  
7 additional margin for equipment that we can't specify  
8 right now.

9           MR. BADER: Are you making an effort to  
10 specify that increased margin, given the indeterminate  
11 date when you put the deferred scope in?

12           MR. HAYNES: Let me refer that question to  
13 Mr. Morowski.

14           MR. MOROWSKI: We have margin in the layout  
15 of the building today to accommodate what we  
16 reasonably expect. In terms of the equipment, we will  
17 define the requirements. A good part of the equipment  
18 on this job, we are actually engineering. Glovebox  
19 design, we are doing that design. We are establishing  
20 those envelopes. We have control of that and can work  
21 within our space and within our margin.

22           Same thing with a good portion of the  
23 process equipment. The equipment we will buy, as  
24 Mr. Haynes has said, it's not necessarily state-of-  
25 the-art or newly developed equipment. It's things

1 that are out there today, switch gear, NCC's, fans.  
2 We have a pretty solid grip on what those things will  
3 look like, and space allowed for them as they get  
4 purchased to be appropriate.

5 MR. BADER: All right, thank you.

6 CHAIRMAN WINOKUR: Dr. Mansfield.

7 DR. MANSFIELD: The Safety Design Strategy  
8 has a number of strategy goals that reflect desired  
9 safety improvements. They are very admirable and we  
10 have heard a number of these, but I don't think the  
11 public has heard how much you have progressed in the  
12 complete statement of your safety improvements.

13 Could you sketch those out for us?

14 MR. GERTSEN: Is that for me?

15 DR. MANSFIELD: Oh, yes, I'm sorry.

16 MR. GERTSEN: That's actually a great  
17 question and I'm pleased to answer it, because it does  
18 remind us of the reasons we're building this facility  
19 to begin with, some of which we've already hit today,  
20 so I won't belabor it.

21 But we are replacing facilities that don't  
22 meet modern nuclear safety standards, and will be  
23 replacing them with a facility that is far more robust  
24 and has significant improvements in its safety  
25 systems. In particular, seismic response of the

1 building, we'll be building a facility that -- is  
2 there an issue? You want me to go on?

3 CHAIRMAN WINOKUR: I apologize. We may have  
4 covered this territory before. We're just trying to  
5 get clear about that. Seriously, my apologies to you.

6 DR. MANSFIELD: I appreciate that. Just give  
7 us a second to get it clear. I'm sorry. The last panel  
8 we had a number of potential challenges associated  
9 with incorporating the deferred scope back into the  
10 UPF building, and there are, of course, safety risks  
11 with delaying it and staying in the old  
12 infrastructure. Mr. Gertsen, could you describe the  
13 potential safety-related risks associated with the  
14 B&W y-12's approach for executing the deferred scope  
15 during the design or operational phases of the UPF?

16 MR. GERTSEN: Yes, I'll address that at a  
17 high level and then ask Mr. Morowski to add or Mr.  
18 Kimball actually to add some additional detail  
19 relative to the safety aspects of that.

20 But we recognize that the deferred scope,  
21 presents some interesting challenges and we -- as much  
22 as we are thrilled to be dealing with the 9212  
23 situation and we're ready to accept those challenges,  
24 we do have to design for a state, and which is  
25 partial, and all our safety systems have to work

1 properly in that condition, and then we also have to  
2 design to accommodate a finished end state that has  
3 all the processes in there, and those same safety  
4 systems still work appropriately.

5           And along the way we will have construction  
6 activities inside an operating facility that we have  
7 to deal with, and all of that safety risk needs to be  
8 defined appropriately and controls implemented and  
9 risk accepted through our safety basis processes, and  
10 we intend to do all of that, and relative to the  
11 design aspects of that, I think Mr. Morowski can  
12 provide better detail and relative to the safety basis  
13 aspects of that, Mr. Kimball can provide better  
14 detail.

15           MR. MOROWSKI: Let me add, relative to the  
16 design, we talked about engineering studies here  
17 today. Many of these studies are aimed at the  
18 specific question of how do you get from 9212 placed  
19 into operation, with that scope in UPF, and get to add  
20 additional capability through the deferred scope while  
21 you're operating. Engineering studies address those  
22 questions. They're not just engineering studies.  
23 They're studies really looking much more broadly at  
24 the engineering piece but at operations, maintenance,  
25 and very important to us construction, as well as a

1 safety basis.

2           So we're looking ahead to how we will do  
3 that, and that look-ahead, when the studies are done,  
4 that gives us the basis or the platform to go build  
5 those features into the design itself.

6           The ultimate documentation of what's in  
7 place to accomplish that from the design viewpoint,  
8 that takes in constructability and all the other  
9 things, will be the design output documents.

10           DR. MANSFIELD: So you'll have to try to  
11 figure out how to mitigate safety risks for solutions  
12 you have not developed yet? That's what I think is a  
13 difficult problem.

14           MR. GERTSEN: If I can, I don't think it's  
15 as bad as that sounds. I think we know where we're  
16 headed and what our design team is doing is defining  
17 those two states, as best we know them today, and to  
18 tie that in to safety -- and I'm kind of crossing  
19 several boundaries here, but we're here talking about  
20 integration of safety and design, so we're going to do  
21 these studies that Mr. Morowski talked about. We're  
22 going to define this partial operation state and this  
23 other end state, and then over in safety basis when we  
24 do our PDSA to support CD-3 before we go into  
25 construction, we will identify very formally the

1 controls for that first partial state, and then we  
2 will discuss a little bit more notionally how we will  
3 control and look towards the future for transitioning  
4 to that other state.

5           When it comes to that point in time, when we  
6 decide to fill out the rest of the facility and to  
7 move or to equip it with the 9215 and Beta 2E scopes,  
8 then we will do additional safety documentation,  
9 probably in the form of a PDSA. At that point we'll  
10 be operating under a DSA that will have these same  
11 accommodations in it, and we will then finalize the  
12 design under the PDSA for the deferred scope, and  
13 ultimately stand that up under a DSA, so I think  
14 there's a clear process here, and because we are  
15 carrying the deferred scope to a fairly robust or a  
16 fairly high level of design maturity, I think we do  
17 know where we're headed. Not that there's not  
18 uncertainties. There are uncertainties and there are  
19 risks and we'll document those, but I do believe we  
20 know where we're headed.

21           DR. MANSFIELD: When will we know more?  
22 When will we have more detail? For instance, what  
23 machinery will be moved where and how it will be tied  
24 into -- what existing safety systems will be tied into  
25 or avoided? When will the design proceed to that

1 stage? Three years? Five years?

2 MR. GERTSEN: Well, again, I would say in  
3 three weeks we'll know better when we put out some  
4 dates with the engineering replay, but let me talk  
5 where we were before and then you can imagine in your  
6 head a date pushing out.

7 I mean, we were intending to be at 90  
8 percent design now. We were intending to finish  
9 design sometime next year, I believe, with a CD-2  
10 approval, originally intended for September of 2013.  
11 Design completion sometime in 2013. I forget the  
12 exact month.

13 So it will be moving out from that for sure,  
14 but it's not three years away. It's something less  
15 than that.

16 DR. MANSFIELD: It's promising.

17 MR. GERTSEN: But to be more specific to  
18 your question, you know, I can't be specific on the  
19 date. When we do finish design and then prepare in  
20 parallel, a PDSA to support going to construction, we  
21 will have all that data that you just described, and  
22 at that point there will be layouts, not just for the  
23 base scope, but also for the deferred scope. There  
24 will be a firm strategy for how we stand up the safety  
25 systems in the partial situation, and there will also

1 be notional strategy for how we then turn on the rest  
2 of it later on down the road.

3 DR. MANSFIELD: Fine, thank you.

4 MR. KIMBALL: Mr. Chairman, we have to be up  
5 front to ensure that we design our systems to  
6 accommodate the fact that we have to do tie-ins later  
7 and we know the types of risks, not necessarily the  
8 specific risks at this point in time. So, for  
9 example, we know construction will introduce new  
10 hazards into the facility that we're going to have to  
11 protect against. We know that we have to protect our  
12 safety systems to make sure that we don't interrupt  
13 any of our safety systems during the construction  
14 hazards.

15 And to do that, we know we're going to  
16 establish physical barriers to prevent construction  
17 from overlapping the existing processes.

18 So one of the very first steps we are going  
19 to be taking is establishing those requirements that  
20 have to be fed into the design and put that in the  
21 safety design strategy, and that's going to be an  
22 outgrowth to the engineering studies, combined with a  
23 quick safety assessment as to what that deferred scope  
24 will bring to us.

25 CHAIRMAN WINOKUR: Thank you. Ms. Roberson.

1           VICE CHAIRMAN ROBERSON: Mr. Kimball, so we  
2 know you have -- the project has old technologies or  
3 current technologies in the existing facilities. You  
4 have baseline technologies you're incorporating into  
5 the design, and then there are enhancements and there  
6 are technologies with the phase one scope and there  
7 are technologies associated with deferred scope.

8           Can you help us understand how you concluded  
9 that the safety-related hazards associated with the  
10 technology development processes are mature enough to  
11 incorporate into the safety basis?

12           MR. KIMBALL: Yes, ma'am. The good news is  
13 that the new technologies that have been selected  
14 actually reduce hazards dramatically. So, for  
15 example, we have far less uranium solution we are  
16 handling in those appropriate systems. We've  
17 increased separation between the worker and the hazard  
18 in other cases.

19           So there actually is a benefit because it  
20 makes it easier to evaluate. But there are two pieces  
21 that are necessary to do the evaluation. The first is  
22 what degree we have information regarding the designs  
23 associated with these new technologies, and we have  
24 quite a bit of information on the designs, we have  
25 PNID's, we have layouts, we have processes.

1           And all of those have gone through a hazard  
2 evaluation process. They've gone through a  
3 criticality safety analysis and have been summarized  
4 in this revision one of the PSDR.

5           The second element deals with testing, to  
6 give us a much better understanding of the degree of  
7 the hazard, because that also impacts the type of  
8 control we have. And we've had a lot of testing on  
9 these technologies, and that's given us a tremendous  
10 amount of insight that we have folded in to our hazard  
11 evaluation.

12           VICE CHAIRMAN ROBERSON: Thank you. Mr.  
13 Seely, what are some of the major open risks  
14 associated with technology development on the project?

15           MR. SEELY: In the Risk Register, which is  
16 what we use to manage overall project risk, most of  
17 the technology risks are rated as moderate or low.  
18 Most of the higher risks are other things.

19           As Mr. Eschenberg described earlier, there  
20 are over a hundred process technologies in UPF, and  
21 only ten of them are at the level where they require  
22 developmental program.

23           Of those ten, six are already at the --  
24 sorry, seven are already at TRL Level 6, and of those  
25 remaining three, two of them will be at TRL Level 6

1 before we baseline -- leaving AIMS as the only one  
2 that's not at Level 6.

3           In the Risk Register there are 15 open risk  
4 items that have to deal with technology management,  
5 and we track those on a regular basis. I would point  
6 out that the one -- the one technology, which is AIMS,  
7 that's not going to be at TRL Level 6 before we  
8 baseline, will have a technology maturation plan, so  
9 that is an answer to a previous question, of how we'll  
10 follow that through in terms of making sure that that  
11 technology does not present insurmountable risks by  
12 the time we actually get to CD-3 and go to the field.

13           VICE CHAIRMAN ROBERSON: So I guess one last  
14 question probably to Mr. Morowski, has the project  
15 reserved sufficient design margin to support changes  
16 in process technology if developmental activities are  
17 not successful? For instance, I know AIMS is in  
18 deferred scope but as an example, there may be others?

19           MR. MOROWSKI: We are not designing the  
20 plant in anticipation of failure of the new  
21 technologies. Our approach would be to work those  
22 technologies and make them successful. With  
23 operational benefits and other benefits that are  
24 important to the job, so we have not assumed they will  
25 fail.

1           We have in our space margin margined there  
2 to accommodate adjustments in the equipment size, and  
3 whatnot, so it's there. I can't say carte blanche  
4 anything that could come along, you could accommodate,  
5 but there is margin in the design to accommodate a  
6 reasonable change, yes.

7           VICE CHAIRMAN ROBERSON: Okay.

8           CHAIRMAN WINOKUR: Mr. Sullivan has a final  
9 question perhaps, until the next final question comes  
10 up.

11          MR. SULLIVAN: I'm sorry. Just what I hope  
12 is a short question. Mr. Seely, you talk a lot about  
13 the Risk Register. We heard earlier about having a  
14 risk identified with the space-fit issue back in 2009  
15 and yet we realized that risk in a big way in 2012.  
16 So the question really goes to have we looked at our  
17 risk assessment processes in our root cause analysis  
18 and are we confident that our risk processes are  
19 accurately assessing our risk?

20          MR. SEELY: The short answer to that would  
21 be yes, but I would echo the comments that Mr.  
22 Eschenberg made earlier. We could have been -- on the  
23 space-fit risk, we could have been more aggressive  
24 than we were and we're taking those lessons learned.  
25 We've updated our processes.

1 I would also add to what he said, that there  
2 was, in fact, a mitigation identified for the space-  
3 fit risk. It was largely to add mezzanines as we  
4 needed more floor space. So we manage that risk on a  
5 regular basis. We applied the mitigation, and in fact  
6 we exhausted it. We reached a point of saturation  
7 where we needed more room.

8 So it wasn't as if the risk was not managed.  
9 We used the mitigation to its full extent and  
10 exhausted it.

11 So I would say yes, and in terms of managing  
12 these individual technology development risks, we'll  
13 use the updated and improved process.

14 MR. SULLIVAN: All right, thank you.

15 CHAIRMAN WINOKUR: All right. I'd like to  
16 thank this panel very much, Mr. Haynes, Mr. Seely, Mr.  
17 Gertsen, Mr. Kimball, Mr. Morowski. We really  
18 appreciate your time very much. Thank you.

19 At this time it is the Board's practice, as  
20 stated in the Federal Register Notice, we will welcome  
21 comments from interested members of the public. A  
22 list of those speakers who have contacted the Board is  
23 posted at the entrance to this room.

24 We have generally listed the speakers in the  
25 order in which they wish to speak. I will call the

1 speakers in this order and ask the speakers to state  
2 their name and title at the beginning of their  
3 presentation.

4           There is also a table at the entrance of the  
5 room with a sign-up sheet for members of the public  
6 who wish to make a presentation but did not have an  
7 opportunity to notify us ahead of time. I think we're  
8 done with that process now. They will follow those  
9 who have already registered with us in the order in  
10 which they have signed up.

11           To give everyone wishing to speak or make a  
12 presentation an equal opportunity, we ask that  
13 speakers limit their original presentations to five  
14 minutes. The Chair will then give consideration for  
15 additional comments should time permit.

16           Presentations should be limited to comments,  
17 technical information or data concerning the subject  
18 of this public meeting and hearing. The Board members  
19 may question anyone making a presentation to the  
20 extent deemed appropriate.

21           With that, we're going to begin. We want to  
22 thank all members of the public who have come here and  
23 been part of this discussion today, and who have come  
24 here to provide public comment.

25           Before I call the first name on my list, let

1 me just say that we do have a couple of letters that  
2 have been entered into the record. One of the letters  
3 is from Mayor Terry Frank from Anderson County, and we  
4 also have a letter from Vic and Gail Macks, so if  
5 they're out there in the audience, the letters you  
6 have sent the Board in relation to this hearing will  
7 be entered into the formal record of the hearing.

8           The first speaker, the person on our roster  
9 of speakers, is Mayor Tom Beehan. Welcome, Mayor.

10           MAYOR BEEHAN: Chairman Winokur and Members  
11 of the Board, my name is Tom Beehan and I serve as the  
12 Mayor of the City of Oak Ridge, Tennessee.

13           On behalf of my fellow City Council Members  
14 and the entire City of Oak Ridge, I want to thank you  
15 for the opportunity to be here today to discuss the  
16 safety issues related to the Uranium Processing  
17 Facility, UPF.

18           In preparation for this hearing I recently  
19 read a report, Defense Nuclear Facility Safety Board,  
20 the First 20 Years.

21           This report prepared by the Library of  
22 Congress in 2009, not only describes the technical  
23 work and the major recommendations of the DNFSB, but  
24 also provides a fascinating history pertaining to the  
25 origin of the Board during the waning years of the

1 Cold War.

2           The Congressional compromise embodied in the  
3 Board's enacting legislation sought to balance the  
4 national security needs with the needs of the engender  
5 public confidence by establishing a program of  
6 rigorous safety oversight within the weapons complex.

7           The Y-12 National Security Complex is  
8 located entirely within the City of Oak Ridge limits.  
9 In our city, with a population of 30,000, there's a  
10 tradition of strong support for the continued  
11 operation of Y-12 and its national security mission as  
12 the center of excellence for uranium and other special  
13 nuclear facilities.

14           This Board, however, is predicated on the  
15 safe operation of the Uranium Processing Facilities  
16 and the secure handling of these materials.

17           The National Nuclear Safety [sic] Security  
18 Administration, NNSA, and its contractors have  
19 performed exceptionally well over the past decade, as  
20 they have undertaken the transformation and the  
21 modernization of Y-12.

22           With safety as paramount, the community's  
23 concern, modernization will not be complete until the  
24 Uranium Processing Facility is constructed as  
25 replacement for Building 9212. While existing aging

1 facilities can be safely operated until UPF is  
2 operational, they are much more costly to safely run  
3 than the operating new facilities.

4           For the safety of our community and many  
5 citizens of our city who work at Y-12, another remodel  
6 of the aging 9212 facility just doesn't make sense in  
7 terms of operational efficiency, worker safety or the  
8 protection of everyone who lives in Oak Ridge.

9           The City of Oak Ridge is committed to  
10 strengthening intergovernmental partnerships as we  
11 move forward with construction and the operation of  
12 UPF. Mutual aid and law enforcement agreements have  
13 been established with Y-12 as a framework for  
14 effective emergency response, planning and  
15 implementation.

16           Our city staff is working with their federal  
17 and state counterparts to ensure the needed  
18 infrastructure is in place to support one of the  
19 largest public projects ever in the history of  
20 Tennessee.

21           These partnerships are necessary in order to  
22 mitigate impacts associated with construction,  
23 transportation, security and other logistical  
24 challenges such as the relocation of parking for Y-12  
25 employees.

1           Y-12's highly trained and talented workforce  
2 cannot be easily replicated anywhere in the world, and  
3 our business community has fostered a culture of  
4 safety in Oak Ridge through a program of specialized  
5 training and communications.

6           In partnership with the Environmental  
7 Technology and Environmental Business Association  
8 (ETEBA), the City just recently co-sponsored the  
9 Annual Safety Fest to educate and train workers and  
10 the public. You will hear more about these programs  
11 later.

12           On a closing note, I currently serve as the  
13 Chairman of the Board of the Energy Community Alliance  
14 (ECA), the membership organization of local  
15 Governments around the DOE complex.

16           On (ECA's) behalf I express my gratitude for  
17 your outreach to communities across the nation and  
18 urge continuing cooperation and engagement with us.

19           The City of Oak Ridge looks forward to  
20 working with the Board and with your Oak Ridge site  
21 representative Rory Rauch and William Linzau as we  
22 assist in the safe and successful deployment of the  
23 Uranium Processing Facility over the next decade.

24           Together we can fulfill the mission of the  
25 DNFSB to establish the national security in an

1 environment that promotes safety and security for the  
2 Oak Ridge community.

3 I thank you very much for letting me  
4 testify.

5 CHAIRMAN WINOKUR: Thank you, Mayor Beehan.  
6 Our next speaker is Dr. William Lyons. To save him a  
7 second, he is the Deputy Mayor of Knoxville.

8 DR. LYONS: Thank you. I'm William Lyons.  
9 I am Deputy to the Mayor Madeline Rogero of the City  
10 of Knoxville, and I appreciate the opportunity to  
11 speak to the Board today. We very much appreciate  
12 your coming to Knoxville to hold these hearings, and  
13 the Mayor is sorry that she's unable to appear. She  
14 has prior engagements.

15 We wish to express our support for the UPF.  
16 It is getting significant support over the last few  
17 years, and the conditions that are presently at Oak  
18 Ridge we think will -- this new facility will provide  
19 great advantages, rather than just upgrading them and  
20 will provide for greater safety, not only for people  
21 in the Oak Ridge area, but also for people who are  
22 working at the plant.

23 We at the City of Knoxville are full  
24 regional partners in economic development, and fully  
25 work closely with Oak Ridge and support the efforts of

1 Oak Ridge and very much support them in their ability  
2 to provide the structure and the infrastructure to  
3 make this project a success.

4           This project is needed. We think that the  
5 choice of moving to the UPF will be cheaper than  
6 expanding the present unit. We think it will be much  
7 more effective, much safer for those who are working  
8 there, and better for workers, better for the  
9 community, and better for the environment.

10           We also see great economic impact for the  
11 area, which is tremendous benefit. There will be an  
12 estimated 1500 new workers at the peak of  
13 construction, thousands of jobs will be created.  
14 These are good, high-paying jobs, many of them good  
15 union jobs.

16           With a significant chunk of UPF dollars  
17 going to goods and services, they'll be local, state-  
18 wide economic impact and our local businesses will  
19 stand to benefit greatly.

20           Y-12 has had a record of spending three-  
21 quarters of its dollars in Tennessee and we see that  
22 nothing will change here.

23           In conclusion, the City of Knoxville wishes  
24 to extend its strong support for the Uranium  
25 Processing Facility in Oak Ridge and its support of

1 the City of Oak Ridge in any way we can, as an  
2 intergovernmental partner in making this a success.

3 Thank you.

4 CHAIRMAN WINOKUR: Thank you, Dr. Lyons.  
5 Steven Jones.

6 MR. JONES: My name is Steve Jones. I'm the  
7 President of the Atomic Trades and Labor Council,  
8 which represents approximately 2,000 members at the  
9 DOE sites.

10 On behalf of the 1100 members that work at  
11 Y-12, I'm here to voice my support for the  
12 construction of the Uranium Processing Facility. Our  
13 members are doing hazardous work in facilities that  
14 are over 65 years old.

15 The UPF will provide a safer, more secure  
16 environment for us to perform the mission that is so  
17 vital to our nation's security. Over its 65 years of  
18 existence, Y-12 has proven to be a good steward to the  
19 environment and a safe place to work. Y-12 is part of  
20 this community and part of this local economy.

21 Labor and management have a good  
22 relationship at Y-12 and are committed to solve any  
23 problems in order to make Y-12 the model facility in  
24 the Nuclear Weapons Complex.

25 The Atomic Trades and Labor Council support

1 Y-12 in its mission. We believe that construction of  
2 the Uranium Processing Facility will make Y-12 safer,  
3 more secure and more efficient. We have highly-  
4 skilled and well-trained workforces that are committed  
5 to help Y-12 be a model facility.

6 Construction of the Uranium Processing  
7 Facility will enable us to move out of these outdated  
8 facilities and continue the important work we have  
9 been entrusted to perform.

10 Thanks for allowing me to share my comments.

11 CHAIRMAN WINOKUR: Thank you, Mr. Jones.  
12 Parker Hardy.

13 MR. HARDY: Good afternoon, Mr. Chairman,  
14 Members of the Board, and welcome to East Tennessee.  
15 My name is Parker Hardy. I'm the President and CEO of  
16 the Oak Ridge Chamber of Commerce. That's an  
17 association of about 600 business interests, with a  
18 mission that is focused on enhancing the economic  
19 vitality of the Greater Oak Ridge Community.

20 And as the Oak Ridge business community's  
21 recognized business voice, we serve as an advocate on  
22 issues such as those in front of this Board today.

23 If America is to maintain an effective  
24 nuclear deterrent capability, it's essential that the  
25 work and the work product and the workplace associated

1 with that deterrent be handled safety, securely,  
2 efficiently and economically, and all of our strategy  
3 should point to that, and all the strategy should  
4 acknowledge the fundamental role to be played by the  
5 Y-12 National Security Complex in the new, safe  
6 Uranium Processing Facility.

7           America's Center of Uranium Excellence for  
8 weapon maintenance, for testing, for dismantlement,  
9 for nuclear naval fuel, for medical isotopes, for  
10 downblending, to run modern powerplants, is Oak Ridge,  
11 and our community has held that distinction for almost  
12 70 years, and yet today many of the facilities central  
13 to those strategies are Manhattan Project relics that  
14 are obsolete, that are worn out and that are not  
15 conducive to safe, modern processing of uranium,  
16 conducted by a talent pool that is acknowledged as the  
17 world's best in their fields.

18           And so to capitalize on that existing talent  
19 pool, to capitalize on the existing Y-12 mission and  
20 capabilities, and to capitalize on a community culture  
21 and that community culture is extremely important,  
22 that understands safe uranium processing at every  
23 level, it's essential that the modern UPF be built at  
24 Y-12 and without delay.

25           As President of the Chamber, obviously I

1 can't miss the opportunity to acknowledge the  
2 importance of the economic impact that the Y-12  
3 complex currently has on our community and on East  
4 Tennessee, and I would be remiss if I did not further  
5 stress the projected economic benefits that UPF will  
6 bring to our economy. Already about 700 people are  
7 engaged in one way or another in this project. It's  
8 already been referenced 1500 construction workers and  
9 close to 5,000 support jobs will be associated with  
10 this project at its peak, and these are jobs that are  
11 in the UPF pipeline, creating new business  
12 opportunities and new jobs in some 400 companies  
13 across America that can help lead to a renewal of our  
14 nation's nuclear industry.

15           Our community is proud to support the Y-12  
16 National Security Complex and we believe in the safety  
17 of the UPF mission. We're proud to be the uranium  
18 processing capital of the world, and we know that our  
19 skilled workforce and our community are uniquely  
20 positioned and like no other to make UPF a safe,  
21 secure, efficient and economical reality for America's  
22 national security.

23           Thanks for the opportunity to address you  
24 today.

25           CHAIRMAN WINOKUR: Thank you, Mr. Hardy.

1 James Steven Jones.

2 MR. JONES: Thank you, Mr. Chairman, Members  
3 of the Board. Good afternoon. My name is Steve Jones  
4 and I am the recently elected Chairman of the Y-12  
5 Community Relations Council.

6 On behalf of the Y-12 Community Relations  
7 Council I want to welcome you to the East Tennessee  
8 area during one of our most beautiful times of the  
9 year. I also want to thank you for selecting  
10 Knoxville, Tennessee as the site for this hearing.

11 By doing so, you allow all interested  
12 parties to conveniently express their opinions and  
13 provide their own insights as to why the urgently  
14 needed Uranium Processing Facility should be  
15 expedited, allowing the people of our region to become  
16 more informed about this important national asset.

17 Y-12 Community Relations Council, CRC as it  
18 is referred to, was created by B&W in 2002 to enhance  
19 communication between Y-12, the Oak Ridge community,  
20 and the surrounding East Tennessee region.

21 The CRC is comprised of 31 members from a  
22 variety of backgrounds, local, state and federal  
23 Government employees, from surrounding cities and  
24 counties, business leaders, neighbors, retirees and  
25 other stakeholders, all who share a common vision to

1 support the important national security mission  
2 carried out at Y-12.

3           Y-12 is in Oak Ridge, but it is the second  
4 largest employer in East Tennessee, currently  
5 employing over 4700 employees and 3300 contractors.  
6 They are a dedicated workforce, whose focus has been  
7 on our national security and the continuous oversight  
8 and improvements of America's nuclear needs, whether  
9 it be for nuclear power, nuclear medicine or national  
10 defense.

11           In addition to these jobs, it is estimated  
12 that another 24,000 indirect jobs are created by Y-12  
13 activities. Y-12's economic impact to East Tennessee  
14 and the surrounding Appalachian Region, cannot be  
15 overstated. Here in this part of the country it is  
16 difficult to find anyone who has not been positively  
17 impacted, their lives made better, by the federal  
18 assets located here. This impact should provide  
19 insight into why there is a regional interest in the  
20 success of Y-12's nuclear mission.

21           Over the past decade we have witnessed a  
22 progressive transformation of the Y-12 National  
23 Security Complex and commend the NNSA and its  
24 management team for those revitalization efforts.

25           But there is more critical work to be done,

1 and it should be noted that security and safety of our  
2 community and workforce has always been emphasized  
3 during any interaction between Y-12 management team  
4 and the CRC.

5           Oak Ridge recently celebrated its 70<sup>th</sup>  
6 anniversary, and almost everyone knows it was the city  
7 behind the fence constructed to support the Manhattan  
8 Project, which brought an end to the Second World War.  
9 Most people here know that the National Security  
10 Complex has played an important role in securing  
11 America's future by maintaining our nuclear  
12 capabilities throughout the Cold War and the modern  
13 age.

14           Today in Oak Ridge, Tennessee, patriotic  
15 Americans continue to work towards our national  
16 security in those same facilities built in the early  
17 40's, at a time when the military flew crop planes  
18 instead of supersonic jets with stealth capabilities,  
19 at a time when weapons were dropped instead of guided  
20 with precision, using lasers, GPS and internal  
21 cameras, at a time when things we took for granted  
22 every day weren't even conceived of yet, crucial  
23 components of our nuclear capability were being  
24 developed and maintained in the same exact facilities  
25 being used today.

1           Old weapons have been retired, replaced and  
2 upgraded. Most military infrastructure has been  
3 replaced and upgraded and yet today dedicated  
4 Americans are still involved in the important task of  
5 enriching and maintaining our nation's uranium supply  
6 in the same facilities used in the early 40's.

7           The Uranium Processing Facility, UPF, that  
8 we discussed today addresses any and all operational  
9 and safety concerns that come with that aging  
10 infrastructure.

11           It will reduce the footprint of the uranium  
12 enrichment process by 90 percent, creating not only a  
13 more efficient, economic platform, saving taxpayers  
14 millions of dollars in the long run, but be much  
15 easier to secure the safety of the workers and the  
16 surrounding communities. State-of-the-art handling  
17 facilities will ensure only the safest environment  
18 possible for workers engaged at the UPF.

19           In addition, only the highest technical  
20 construction methods contemplating natural and manmade  
21 disasters, will ensure the surrounding communities  
22 that the sensitive materials stored and maintained  
23 here, will be done so in a safe and secure manner.

24           CHAIRMAN WINOKUR: Mr. Jones, could you  
25 summarize your comments? We would be happy to accept

1 your full written statement into the record.

2 MR. JONES: The sooner the UPF plan is  
3 executed, the safer our country will be. The sooner  
4 the UPF is constructed, the safer our workers and our  
5 communities will be. Y-12 is unique in its mission.  
6 No one in the world does what we do and we have grown  
7 up -- since I've grown up around this important  
8 facility, I'm certainly biased, but I don't think  
9 anyone can do it better.

10 We have an excellent management team in  
11 place and workers with the proper experience and work  
12 ethic to properly execute that nuclear mission. It's  
13 time to address American's nuclear future and begin  
14 construction of the UPF.

15 Thank you.

16 CHAIRMAN WINOKUR: Thank you, sir. Mike  
17 Arms.

18 MR. ARMS: Good afternoon, Mr. Chairman, and  
19 distinguished Board. My name is Mike Arms. I'm the  
20 Executive Director of the Association of Tennessee  
21 Valley Governments, so that's an organization that  
22 supports 500 local Governments in a seven-state region  
23 that TVA serves.

24 Our Board consists of representatives from  
25 five states, including County Executive Ron Woody,

1 Kingston Mayor Troy Beets, Cocke County Vaughn Moore.

2 Each of these elected officials have hundreds of Y-12  
3 workers in their communities.

4 Now, obviously local Governments love new  
5 jobs, but that's not our focus today. Our focus is  
6 safety.

7 In July the Association of Tennessee Valley  
8 Government Board passed a resolution in support of  
9 nuclear energy. That was a time when TVA was  
10 considering restarting its Bellefonte Nuclear Plant,  
11 and we went before the TVA Board in support of that  
12 restart.

13 In May of 2012 the Board passed a resolution  
14 in support of small modular reactors, specifically the  
15 one hopefully be eventually at the Clinch River site  
16 in Oak Ridge.

17 The ATVG Board knows that aggression issues  
18 relating to nuclear energy, nuclear fuel, nuclear  
19 reactors, nuclear materials, nuclear weapons  
20 components or nuclear waste always has great public  
21 concern.

22 We also know, like you know, that no  
23 industry is regulated more rigorously than the nuclear  
24 industry, and there's an important reason. Any  
25 nuclear safety instance sends ripples worldwide. The

1 impact of Fukushima halfway across the globe was felt  
2 industry-wide. Safety must always be a paramount  
3 importance in the conduct of operations at Y-12.

4           And as these facilities age, decade after  
5 decade, after decade after decade, sooner or later  
6 safety will be a concern, and we can't let that ever  
7 happen. We know that any safety-related incident in  
8 any nuclear facility, erodes public confidence in all  
9 nuclear facilities.

10           The UPF on the design of the Y-12 complex is  
11 a sound economic investment for the U.S. taxpayer.  
12 Over its time it will repay the taxpayer by millions  
13 of dollars in operational maintenance costs. UPF will  
14 also provide a safe working environment for the Y-12  
15 workforce for the next 50 years.

16           In fact, with the gloveboxes and other  
17 protective engineering controls, it will be the safest  
18 workplace that's possible, and that's very important.

19           The construction of the UPF will continue the  
20 modernization effort that was started with the highly  
21 enriched uranium facility. We think that will make  
22 the Y-12 plant economically efficient and extremely  
23 safe, which is important to all elected officials.

24           Thank you for this opportunity to speak.

25           CHAIRMAN WINOKUR: Thank you, Mr. Arms. Kim

1 Denton.

2 MS. DENTON: Thank you, Mr. Chairman. I  
3 appreciate this opportunity to address this  
4 distinguished Board. My name is Kim Denton. I'm  
5 President and CEO of the Oak Ridge Economic  
6 Partnership, which is the economic development arm of  
7 the Oak Ridge Chamber of Commerce. We are charged  
8 with recruiting, retention and expanding businesses in  
9 the Oak Ridge area.

10 It's no secret that Oak Ridge has been at  
11 the forefront of our country's national security  
12 mission since World War II. Oak Ridge must continue  
13 this mission and in a safe environment.

14 Construction of the Uranium Processing  
15 Facility will enable us to do just that. Moving  
16 forward with UPF is vital to our nation's national  
17 security. The need for the Uranium Processing  
18 Facility is now. UPF will improve the safety of the  
19 workforce, the community and the overall environment.

20 Older facilities such as Building 9212 were  
21 simply not built to withstand natural disasters and  
22 are simply unsafe for the critical nuclear security  
23 work currently going on. Upgrading Building 9212 is  
24 actually more expensive than building UPF, and 9212  
25 can never be a safe, modern, nuclear facility.

1           NNSA and the UPF team are focused on doing  
2 things right. Their focus is on safety, quality and  
3 security, which is at the core of everything they do.  
4 It's instilled in their culture.

5           Y-12 is the nation's Uranium Center of  
6 Excellence, as has been previously mentioned,  
7 something that we're very proud of. HEUMF and UPF  
8 will secure the future of America's nuclear security  
9 mission. HEUMF, which opened in 2010, as you all  
10 know, is America's new state-of-the-art storehouse for  
11 weapons grade uranium. UPF will ensure that America's  
12 nuclear arsenal remains operational.

13           To ensure the safest environment, time is of  
14 the essence. We must not delay in moving forward with  
15 the UPF project. UPF will be a security fortress.  
16 UPF will ensure the safest workplace possible. UPF  
17 will enable this mission critical work to continue.  
18 It's been previously mentioned that the economic  
19 impact of this project is enormous.

20           On behalf of the Oak Ridge Economic  
21 Partnership Board of Directors, we strongly endorse  
22 this most important UPF project.

23           Thank you.

24           CHAIRMAN WINOKUR: Thank you, Ms. Denton.  
25 Ralph Hutchinson.

1           MR. HUTCHINSON: Good afternoon, Mr.  
2 Chairman and Members of the Board. My name is Ralph  
3 Hutchinson. I'm a coordinator of the Oak Ridge  
4 Environmental Peace Alliance. I begin by thanking you  
5 for your due diligence on the Uranium Processing  
6 Facility to date. Your reports, weekly and  
7 otherwise, stand as a beacon of light against the dark  
8 void of information provided or not provided by the  
9 NNSA, and I hope my comments this afternoon will be  
10 heard by you all as an encouragement and not as  
11 criticism.

12           The Oak Ridge Environmental Peace Alliance  
13 relies on the Safety Board to hold NNSA accountable  
14 for decisions made regarding the UPF. We are behind  
15 you as you raise critical safety questions at Y-12.  
16 It's important that it's the attention rightly paid to  
17 the UPF not resolved in inattention to issues at  
18 Building 9212, and other facilities, which as long as  
19 ten years ago were described by site management as  
20 being operated in "run to failure mode."

21           I realize hundreds of millions of dollars  
22 have been spent modernizing many of these facilities,  
23 but still everyone seems to agree that they are not  
24 reliably safe. Our concerns about the UPF can only be  
25 understood in context. The context in this instance

1 is the overall capacity of NNSA to competently manage  
2 complex operations and projects.

3           This past week I read a book about several  
4 misadventures by BP, from their failure to clean up a  
5 site in Kansas to a pipeline spill in Alaska, to a  
6 refinery explosion in Texas City, and finally the Deep  
7 Water Horizon catastrophe.

8           In the subsequent investigations a  
9 bipartisan commission laid the bulk of the blame at  
10 the foot of BP's management. It was management  
11 decisions, they said, to cut corners on safety, that  
12 led directly to the death of workers on the rig and at  
13 the refinery. Decision to save money, decisions to  
14 meet time lines, decisions to fudge on safety, when  
15 the facts on the ground warrant otherwise.

16           The parallels with NNSA's management were  
17 striking to me. When I read how BP allowed Haliburton  
18 to try to fill the deep water well with cement that  
19 didn't meet standards, I thought of the NNSA B&W team  
20 and their concrete problems with the HEUMF, the sister  
21 to the Uranium Processing Facility.

22           As you well know, the General Accounting  
23 Office has measured NNSA's management capacity and it  
24 has been found wanton. Your own reports on the  
25 decision to forego the PSDR point to a similar

1 management deficit. To date no one has been held  
2 accountable for these significant flaws. The cost  
3 projections for the UPF continue to skyrocket toward  
4 TBD, to be determined, and no one, no one in NNSA can  
5 provide you with a credible cost estimate for this  
6 project or even the cost of the redesign that we're  
7 learning about today.

8           They're designing this building around  
9 technology that hasn't been proven yet, and of course  
10 the whole point of getting to TRL 6 is to eliminate  
11 high confidence and get a certain knowledge.

12           Yet the designers or the redesigners don't  
13 have room to fit in all the equipment. Add to this  
14 the fact that NNSA has chosen to spend taxpayer  
15 dollars on a facility that by their admission will  
16 have a 700 percent excess production capacity every  
17 year it is in operation.

18           The NNSA said today, this is an opportunity  
19 for us to learn and put our lessons learned into  
20 practice. Really? We're just learning on the UPF?  
21 B&W's panel counted 180 years of experience but  
22 they're still in grade school?

23           Didn't we already learn about early  
24 integration of safety somewhere along the line?  
25 Didn't the DOE order teach you anything? The DNFSB

1 letter in 2009, didn't teach you? Why should we  
2 continue to have confidence and hand billions of  
3 dollars to a management team when they are so clearly  
4 and expensively slow in learning?

5           The fact that you all have been bold enough  
6 to come forward today to claim your deficiencies in  
7 public is not an excuse. No one answered the  
8 Chairman's question today, "What was going on?"

9           In short, it's not a stat sheet of a well-  
10 managed company. I don't think the problem is with  
11 individuals. I think the problem is a deep cultural  
12 problem, and we believe that it's important for the  
13 DNFSB to connect the dots now, not after we've had a  
14 catastrophic failure, whether it's in worker safety or  
15 in budget dollars. Not after we've spent more than  
16 \$10 billion to find we can't incorporate the deferred  
17 projects down the line.

18           In our opinion NNSA cannot be trusted to  
19 build and operate a safe, secure, functioning  
20 facility. What it can be trusted to do, and I'm  
21 almost finished, Mr. Chairman, what it can be trusted  
22 to do is to add an additional layer of management  
23 between the contractors and Department of Energy.  
24 What it can be trusted to do is to get our tax dollars  
25 and give them away to corporate sponsors and weapons

1 contracts by the billions.

2           Thank you for your commitment to making  
3 information available to public on your website.  
4 Please continue to ask the hard questions and demand  
5 the real answers. Wave the red flag and stop the rush  
6 to build until all the safety questions have been  
7 answered and integrated into the design of this  
8 facility. Please do not compromise one iota on  
9 safety, no matter how heavy the political pressures,  
10 no pun intended, it's critical.

11           Please talk frankly and regularly with the  
12 public about your concerns about the UPF plan. Tell  
13 us things like what your concerns are, what the  
14 excavation of concrete backfill will and will not do  
15 to ensure the stability of the facility.

16           We're counting on you and we're backing you.  
17 You provide an irreplaceable service to the public in  
18 this area. Thank you very much.

19           CHAIRMAN WINOKUR: Thank you, Mr.  
20 Hutchinson. Michael Thompson. Michael Thompson. I  
21 will call him at the end one more time. Jenny  
22 Freeman.

23           MS. FREEMAN: Mr. Chairman, Ms. Roberson and  
24 the other Members of the Board, thank you for coming  
25 to Knoxville and for holding this very important

1 hearing. I appreciate the fact that you're focused  
2 only on the Uranium Processing Facility. A  
3 significant project such as UPF deserves the light  
4 this hearing is shining on it. Thank you.

5           Thank you too for the opportunity to deliver  
6 these comments. I'm Jenny Freeman, Chair of the Oak  
7 Ridge Business Safety Partnership, an association of  
8 representatives of DOE, NNSA, contractors,  
9 subcontractors, labor unions, the City of Oak Ridge --  
10 in short, everybody who works on our sites in Oak  
11 Ridge.

12           We've been in existence since 2004, and our  
13 goal is to provide a grass roots approach to the  
14 safety of the workers, so that our sites reach and  
15 maintain zero accident, zero incident performance. No  
16 small feat there.

17           Over the years we've held 30 community  
18 safety forums and this year we hosted our first safety  
19 fest. We trained over 300 people from throughout the  
20 state, free of charge. We are a safer community and  
21 region because of the work of the partners of the  
22 OIBSP.

23           I'll be brief. We support and endorse the  
24 construction of UPF, because of the safety element it  
25 represents. Oak Ridge workers are engaged every day

1 in complex and sometimes dangerous work. While our  
2 workers are highly trained and experienced, they  
3 cannot work safely in unfit buildings and  
4 environments.

5 UPF represents a transformation from the old  
6 to the new, from scattered and worn out facilities and  
7 capabilities, to a modern, safe environment in which  
8 our workers can go home from his or her shift in the  
9 same condition as he or she arrived.

10 Ms. Roberson, I know you'll remember this  
11 incident several years ago in 2006, when the worker  
12 fell through an operating floor of the K-25 building  
13 at a DDTP. He fell about 30 feet, remarkably  
14 survived.

15 The deterioration of the floor had been  
16 noted as early as 1995 but those warnings failed to  
17 adequately illuminate the issue and with each passing  
18 year the problems grew worse. In this single event  
19 the magnitude of the hazards to workers' safety at  
20 buildings of K-25's age and condition, were powerfully  
21 and unquestionably recognized. Operations were shut  
22 down. Costs soared, and the mission was delayed until  
23 a new safer D and D strategy could be developed and  
24 implemented.

25 I cite that fall event, the last major

1 accident on the Oak Ridge reservation, as an example  
2 of what happens to employees when they must work in  
3 old buildings with antiquated engineering, dilapidated  
4 infrastructure and out-of-date equipment.

5           Unfortunately, the Oak Ridge Clean-up  
6 Program today is inadequately funded by about \$200  
7 million annually, putting 70-year-old contaminated  
8 facilities into a deferred maintenance situation that  
9 is highly risky, not only for our workers but for the  
10 Oak Ridge community and the environment.

11           However, on the positive side, the DOE  
12 complex and the Oak Ridge site in particular, has  
13 amassed a wealth of lessons learned in establishing  
14 the positive safety impacts of modernization for the  
15 worker, the public and the environment, lessons  
16 represented by the construction of UPF. At the core  
17 of the UPF project is the replacement of many old  
18 facilities, contemporaries to the K-25 facility noted  
19 above. The UPF will provide a consolidation of  
20 functions, capabilities and buildings that will create  
21 a safer work environment for the hundreds of people  
22 who work there.

23           Thank you.

24           CHAIRMAN WINOKUR: Thank you, Ms. Freeman.  
25 I may not pronounce this correctly. Wayne Roquemore.

1 You're smiling, so I know that's not right.

2 MR. ROQUEMORE: Thank you, Mr. Chairman.  
3 Thank you for the opportunity to speak. I'm Wayne  
4 Roquemore, representing the East Tennessee Economic  
5 Council, known locally as ETEC. ETEC is a 40-year-old  
6 organization and our mission is to promote DOE  
7 programs in Oak Ridge, and use those programs as a  
8 catalyst for regional development.

9 Among our members are several hundred  
10 companies from the region. It's educational  
11 institutions, various economic development  
12 organizations and civic leaders, both elected and  
13 those who volunteer.

14 Upgrading and replacing facilities within  
15 the DOE complex has been an ongoing priority for at  
16 least the last 20 years. At ORNL for the last ten  
17 years especially, it has been very successful in  
18 tearing down old, unsafe facilities and replacing them  
19 with new state-of-the-art research facilities.

20 This has led to measurable improvement in  
21 the productivity of the R&D work that goes on at ORNL.  
22 At Y-12, the manufacturing facilities have been in  
23 dire need of either upgrade or replacement for worker  
24 health and safety reasons for at least 20 years. As  
25 has been discussed today, the majority of the work

1 goes on in 9212. The condition of that building and  
2 the issues that are represented there are well-  
3 documented.

4 The bottom line is it's old, it's worn out,  
5 and it's not going to last forever. The need for a  
6 new UPF is today. We agree wholeheartedly with the  
7 Board's presentation and discussions today. Getting  
8 it right on the front end is critical, again, pardon  
9 the pun.

10 Safety, quality and security cannot be  
11 compromised. We believe that the Y-12 team, with  
12 appropriate oversight from organizations such as this  
13 Board, has the ability and focus to get it done right  
14 on the front end and at every step from design through  
15 implementation.

16 We need to get this project done. ETEC  
17 supports it, and we look forward to working with NNSA,  
18 with the M&O contractor at Y-12 and this Board to be  
19 sure that it's done right.

20 Thank you.

21 VICE CHAIRMAN ROBERSON: Thank you, Mr.  
22 Roquemore. Ray Smith.

23 MR. SMITH: Thank you, Members of the Board,  
24 for the opportunity to get to speak to you this  
25 afternoon. My name is Ray Smith. I am the Y-12

1 historian. I've been at Y-12 for 42 years. Until  
2 approximately 12 years ago, I managed various  
3 maintenance management functions and 16 years,  
4 culminating in a position of Associate Director of the  
5 Facility's Management Organization for five years.

6           At one time during the 1980's and early  
7 1990's I had maintenance responsibilities for the 9212  
8 complex. During that time I personally saw and  
9 managed most of it. Many maintenance actions from  
10 roof repairs to renovations of various wings, to  
11 prepare for various production work changes.

12           My observation has been that we at Y-12 have  
13 succeeded in maintaining a safe working environment  
14 and managed to meet the nation's requirements to  
15 maintain our nuclear deterrent, even in those aging  
16 and often repaired facilities.

17           Building 9212 was constructed in August of  
18 1945. Now, much of the highly enriched uranium work  
19 at Y-12 that began in about 1948 and really started  
20 ramping up in 1950, was done in Building 9212. It was  
21 one of the newest buildings at Y-12, having been  
22 completed, as I say, just at the end of the war.

23           As the requirements for more weapons work  
24 expanded, so did Building 9212. The building was  
25 originally constructed with a head house running

1 generally north and south, with A, B, C and D wings  
2 coming off that head house to the east.

3           The wings were separated by spaces nearly as  
4 large as the wings themselves. When the Atomic Energy  
5 Commission sent orders to Y-12 to double the capacity  
6 of weapons work, a team quickly took a look at filling  
7 in the spaces between the wings, adding additional  
8 buildings that were either connected to it or built  
9 very nearby. An additional wing called E Wing, was  
10 added at that time.

11           The requirements continued to grow when even  
12 more expansion was required. New facilities were  
13 built inside the wings and it further expanded to  
14 include several other new buildings around the  
15 original building and the 9212 complex was born and  
16 continues to play a central role in Y-12's primary  
17 mission today.

18           A press release from the National Nuclear  
19 Security Administration on December the 2<sup>nd</sup>, 2011,  
20 states that the Y-12 National Security Complex  
21 received additional -- or I'm sorry, received final  
22 approval for a \$76 million project that aims to  
23 maintain decades old equipment, some dating to World  
24 War II, until the site constructs a new facility to  
25 ensure that the nation has essential uranium

1 processing capability over the long term.

2           This Nuclear Facility Risk Reduction Project  
3 includes two Y-12 production buildings. One is 9212,  
4 and it will replace items such as steam stations,  
5 cooling water, distribution systems, ventilation  
6 systems, vacuum pumps, electrical switch gear, motor  
7 control centers, transformers and breakers.

8           The release also said that Y-12 was one of  
9 four production sites nationwide that's responsible  
10 for maintaining the nation's nuclear arsenal. And, of  
11 course, Y-12 also provides fuel to the nuclear navy  
12 and research reactors worldwide.

13           Its facilities are essential for dismantling  
14 nuclear weapons and making weapons material available  
15 for peaceful uses, such as the production of medical  
16 isotopes and commercial power.

17           My personal observations regarding the  
18 remarkable history of the 9212 complex at Y-12 with my  
19 role as Y-12 historian, has allowed me to focus on  
20 telling that history. There comes a time when a  
21 facility must be replaced, because of a number of  
22 valid reasons.

23           The upkeep of the aging facility is a  
24 tremendous burden, has been for several years, and  
25 will continue as long as the facility is used. A new

1 designed Uranium Processing Facility would never be  
2 designed in the manner that the 9212 complex has  
3 evolved to over the years.

4           Processing facilities in multiple buildings  
5 came about as a necessity, not by design. UPF will  
6 remedy this.

7           The history of Y-12 is one of maintaining  
8 safe and reliable operations, even in aging  
9 facilities, and meeting schedules for keeping  
10 criticality safety paramount, and minimizing risk in  
11 all phases of operations.

12           However, the facilities being used now make  
13 this a very costly option.

14           VICE CHAIRMAN ROBERSON: Mr. Smith, would  
15 you proceed to summarize for us?

16           MR. SMITH: I will. Thank you. That same  
17 press release concluded with Y-12's National Security  
18 Complex maintains and enhances the safety, security  
19 and effectiveness of performance of nuclear weapons in  
20 the stockpile.

21           I'm proud to document and tell the stories  
22 of the heritage that is the history of Y-12, but I'm  
23 even more proud to be a part of the movement into the  
24 future to assure the world's freedom through safe  
25 handling of uranium processing at Y-12 into the coming

1 generations.

2 Thank you.

3 VICE CHAIRMAN ROBERSON: Thank you, sir.

4 Mary Lentsch. I think I pronounced that right.

5 MS. LENTSCH: Good afternoon. I'm Mary  
6 Dennis Lentsch from Washburn, Tennessee. I live and  
7 volunteer at the OREPA Literacy Center and I'm active  
8 with them.

9 I'm really grateful to the Defense Nuclear  
10 Facilities Safety Board for holding this hearing and  
11 giving me the opportunity to share my concerns about  
12 the UPF and safety at the Y-12 plant.

13 I've lived in East Tennessee for over 20  
14 years, and often people in these parts speak about a  
15 pig in a poke, and so what they mean by that is that  
16 people are not receiving the goods or the information  
17 that they're entitled to. So my pig in a poke today  
18 is a concern that I believe that the Uranium  
19 Processing Facility that's proposed is an overpriced,  
20 oversized pig in a poke.

21 However, I'm here today to talk about the  
22 safety issues related to the proposed UPF. And I have  
23 them written on here with numbers; the numbers of the  
24 sequence I'll talk about them, and not necessarily the  
25 priority that I have for each of them.

1           The first one is the Preliminary Safety  
2 Design Report. NNSA skipped the preparation of a  
3 required Preliminary Safety Design Report in a timely  
4 fashion, so when you talk about a nuclear weapons  
5 facility, safety must be the highest priority.

6           When it comes to nuclear weapons material,  
7 security is a safety issue. Is NNSA compromising  
8 security and safety by proposing to build the UPF  
9 above ground?

10           Relaxing criticality safety standards, it  
11 seemed that NNSA has abandoned the fundamental  
12 obligation to safety in relaxing the criticality  
13 safety standards for the UPF, relaxing them to the  
14 point that it is no longer protective of worker or  
15 public safety.

16           Seismic integrity is a safety issue, and the  
17 public has a right to a clear and coherent explanation  
18 of seismic issues related to the design and the  
19 construction of the UPF.

20           Unproven technology are being incorporated  
21 into the UPF design in violation of industry best  
22 standards. If these technologies don't work, then  
23 there will be a need for extensive and expensive  
24 redesign.

25           And lastly, competence and safety design

1 negligence. Considering the safety issues I raised,  
2 my serious question is whether NNSA has the integrity  
3 and the competence to manage all the complexity  
4 related to the safety design of the UPF.

5 I'd like to say thanks again to the Nuclear  
6 Defense Facilities Safety Board for their vigilance  
7 for safety at the Y-12, and also for being a watchdog  
8 in the safety design for the UPF.

9 Thank you.

10 VICE CHAIRMAN ROBERSON: Thank you, Ms.  
11 Lentsch. Carol Green.

12 MS. GREEN: It is as a United Methodist  
13 Sunday School Teacher that I wish to address a deep  
14 concern about the seismic vulnerability at the Y-12  
15 Nuclear Weapons Plant. I'm Carol Green and I come as  
16 a Peace Justice Ministry team member of the Holston  
17 Conference of the United Methodist Church.

18 The children in my class, in learning about  
19 the creation of the earth, understand our God-given  
20 role to help take care of it. We became acutely aware  
21 of the ongoing nature of creation as we contributed to  
22 the needs of Japanese children in the wake of the  
23 March 2011 earthquake that devastated the Fukushima  
24 Nuclear Power Plant.

25 The Japanese Government was so certain that

1 they had prepared against such a tragedy. Our we  
2 really preparing for an earthquake that can devastate  
3 the Nuclear Weapons Complex in Oak Ridge?

4           The East Tennessee seismic zone may be a  
5 minor zone but it is active. Yesterday afternoon  
6 there was another earthquake in Gatlinburg. The 7.7  
7 quake in Mineral, Virginia on the 23<sup>rd</sup> of August, last  
8 year, was the largest recorded one in this zone, and  
9 it could happen here.

10           Frank Munger, Senior Reporter of the  
11 Knoxville News Sentinel, reported on the 1<sup>st</sup> of April  
12 last year that the 9212 complex could be significantly  
13 damaged and disabled by a five to six magnitude quake.  
14 He notes that Steve Wyatt, spokesman for the NNSA,  
15 confirmed that an earthquake could potentially  
16 compromise the safety measures in place to prevent a  
17 nuclear critical to that event involving an  
18 uncontrolled nuclear chain reaction and release of  
19 radiation.

20           A month ago in a letter from you, Peter  
21 Winokur, although he's not there right now, to the  
22 NNSA Administrator, Tom D'Agostino, he expressed the  
23 Board's concern regarding the seismic safety and  
24 adequacies of the still-evolving plans for the UPF.

25           Although being designed as a new and

1 improved bomb plant, he noted the ability of safety-  
2 related controls to function after a seismic event is  
3 necessary to maintain worker safety. And then he went  
4 on to express doubts if the design is correctly  
5 addressing this.

6 I appreciate how the Safety Board has been  
7 pressing the concern about this, as we've witnessed  
8 today. The chemical and metallurgical research  
9 reactor, the CMRR, planned for the Los Alamos National  
10 Laboratory, has been eliminated from the 2013 budget  
11 for, in part, being sited in a seismically active  
12 area.

13 That knocks off one leg of a modernization  
14 triad, leaving the Kansas City Honeywell Plant and the  
15 UPF.

16 For the children of the future and the  
17 protection of the earth, the UPF should also be taken  
18 out of the budget. The Y-12 plant should refocus on  
19 the mission as promised in international treaties, of  
20 dismantling weapons, and thus expanding jobs that are  
21 sustainable. There's plenty of work to be done.

22 We hope and pray that the weapons of mass  
23 destruction will be cleaned up before there is a  
24 seismic shift that could disrupt the whole region.

25 I thank you.

1           VICE CHAIRMAN ROBERSON: Thank you, ma'am.  
2 Caroline Best.

3           MS. BEST: Good afternoon. My name is  
4 Caroline Best and I'm a member of the Oak Ridge  
5 Environmental Peace Alliance. Thank you for your work  
6 overseeing the plans and design of the UPF. The  
7 public depends upon you to be the safety experts and  
8 to provide badly needed accountability. I have no  
9 confidence in NNSA's capacity to put safety first.

10           The rush to build the UPF seems to be  
11 pushing everything else, including safety, to the  
12 margins. I thank you personally for being the  
13 watchdog for safety and accountability. We are all  
14 short of money, and I do not want to see my hard-  
15 earned tax dollars being wasted on poor decisions.

16           I am aware that the General Accounting  
17 Office has issued two reports with significant  
18 implications for the UPF. The General Accounting  
19 Office has done a good job documenting the time line  
20 problems with pushing design and construction so fast  
21 that the unproven technologies are being incorporated  
22 into the design, in violation of industry's best  
23 practices.

24           Obviously, this raises safety concerns, as  
25 well. I hope the DNFSB will use its powers of

1 persuasion to call for things to slow down, rather  
2 than accelerate, until common sense is also  
3 incorporated into the planning process of the UPF.

4 I appreciate the work you do. Thank you for  
5 coming to Knoxville.

6 VICE CHAIRMAN ROBERSON: Thank you, Ms.  
7 Best. Shirley Cox.

8 MS. COX: Hi. Thank you so much for the  
9 opportunity to speak with this distinguished Board. I  
10 have written my comments, because I'm so passionate  
11 about what I'm going to say, I want to respect the  
12 right of those that disagree with me, but stay on my  
13 soapbox.

14 My name is Shirley Cox. I retired from the  
15 Y-12 facility in 2004, after 37 years company service  
16 there. I worked in various positions in the weapons  
17 productions facilities, including the management of  
18 the HEU metallurgical operations.

19 In the later years I was a program manager  
20 responsible for weapons material management, storage,  
21 disposition of those materials, where I began to plea  
22 for the HEUMF.

23 I have continued to support Y-12 since my  
24 retirement, and I've been in most of the HEU  
25 production facilities over the past eight years, so I

1 come to you with a personal interest and commitment  
2 for these modernized facilities.

3 I remember the days when I was in E Wing and  
4 those facilities, and was praying that the rains would  
5 stop before the distinguished tours came through, so  
6 that we didn't have to have buckets out there catching  
7 the rain water from the leaky roofs.

8 I believe enhanced safety features are being  
9 designed into the UPF, just as that were done in the  
10 HEUMF, the storage facility. And this reduced  
11 administrative controls for safety and security and  
12 operations. Many, many lessons learned in  
13 technologies are being applied since the design of the  
14 old facilities that are now in use.

15 The Y-12 National Security Mission is just  
16 as important today as it was during the war. You've  
17 heard us talk about several other people speak of  
18 those missions, which is so necessary for the vital  
19 purposes such as supplying feed stock for the nuclear  
20 navy, continuing stockpile assurance for our national  
21 security, and providing nuclear materials for many of  
22 our nation's research and medical reactors, and other  
23 purposes.

24 While we are really fortunate in Oak Ridge  
25 to deal -- Y-12 to deal with HEU versus plutonium, it

1 appears to me that appropriate safety features are  
2 being considered in the UPF or HEU for uranium, not  
3 for plutonium.

4           And on that note, in the past when I was at  
5 Y-12 it was often difficult dealing with some of the  
6 external reviewers because their background was  
7 usually from their plutonium experience, which from a  
8 safety viewpoint is extremely different and much more  
9 difficult to contend with, and I'm preaching to the  
10 choir because you are much more technically competent  
11 and knowledgeable on that than I am.

12           I believe the UPF will have appropriate  
13 safety features and controls for these uranium  
14 operations. However, the point I'd like to make --  
15 this costly maintenance must continue to be necessary  
16 to keep these current facilities operable and the  
17 commitment from NNSA and our Congress and everybody  
18 else that puts the money out there, has to happen for  
19 this funding, over the next decade. It's very  
20 necessary to avoid having any potential safety issues  
21 in these aging facilities.

22           In a perfect world funding would not be a  
23 constraint to build such an improved facility as the  
24 UPF, but I realize we do not live in a perfect world,  
25 and often we must work within the constraints driven

1 by available funding.

2           With that, I'd just like to say, again,  
3 thank you. I appreciate the job you are doing. I  
4 appreciate the job the NNSA and the B&W Y-12  
5 contractors are doing. I have total confidence in  
6 what they are doing, and I'd like to see us move  
7 forward as quickly as possible.

8           Thank you.

9           VICE CHAIRMAN ROBERSON: Thank you, Ms. Cox.  
10 Erik Johnson.

11           MR. JOHNSON: Good afternoon, Ms. Roberson  
12 and other Members of the Safety Board. My name is  
13 Erik Johnson and I live in Maryville, Tennessee. I  
14 have been living in East Tennessee for much of 25  
15 years with my wife and family.

16           Please know that I am grateful for this  
17 opportunity that you have accorded East Tennessee in  
18 order to address the concerns about the safety of the  
19 proposed Uranium Processing Facility, and affording me  
20 personally a few minutes to hear my own concerns and  
21 hopes for the outcome of this meeting.

22           From the outset I would like to say that I  
23 continue to be awe-inspired by the courage, the  
24 wisdom, the faith, commitment and the humility of  
25 three dear and kindred spirit friends, who carried

1 their own hopes for our threatened world onto the  
2 grounds of Y-12 Nuclear Weapons Facility on July 28<sup>th</sup>  
3 of this year. Sister Megan Rice, Michael Walli, Greg  
4 Boertje-Obed of the Transform Now Plowshares.

5           They are here with us in spirit. I am of  
6 conviction that you, the Board members, have the  
7 potential to do what we all must do, the as yet  
8 undoable, and that is to seek the safety and the  
9 security of our life together, with others here in  
10 East Tennessee, and around the world, by stopping  
11 immediately the building of nuclear bombs, harken the  
12 construction of nuclear weapons facility and  
13 immediately dismantling all of our nuclear weapons.

14           That is the real movement toward critical  
15 security for ourselves, our families, and our global  
16 family, sharing a common earth home. With each  
17 passing day of life, with Social Security becoming  
18 more obscure, we are subjected to indoctrination of  
19 the myth of security, having heard countless claim  
20 proclaiming that we are safer today than ever, trust  
21 us.

22           Many accept such claims almost without  
23 question. And why not? There are sanctified reasons  
24 to foster the myth. Billions of our dollars are spent  
25 on nuclear weapons. Obscene escalation of billions

1 more dollars are proposed for the new Uranium  
2 Processing Facility.

3           Endorsement of our Government leaders and  
4 civic leaders, including Tennessee Senators and  
5 Congressmen, these and many other factors are  
6 carefully screened through the web of mythical belief  
7 that the nuclear weapon facilities are those here at  
8 Oak Ridge Y-12 are necessary to assure the security of  
9 the United States and the world.

10           Under such circumstances it is easy to  
11 understand why it is hard for anyone in search of  
12 fundamental crucial question, particularly those  
13 regarding the safeguarding of our plant earth, and our  
14 life, ever bothered to explore another path and  
15 arriving at safety and security concerns.

16           Patterned after Hans Christian Andersen  
17 tale, the Emperor's New Clothes, the repeated mantra,  
18 National Security has dulled our senses to the  
19 contradictory reality that we actually live, threats  
20 of nuclear annihilation on the global scale, and the  
21 catastrophic scale, depletion of national and global  
22 resources away from desperately needed funding for  
23 authentic security of basic food, education,  
24 healthcare, housing, the infrastructures of  
25 communities, the care of the environment.

1           While in this age of illusional security, it  
2 is easy to point accusing fingers at the National  
3 Nuclear Security Administration at some of their  
4 centers. Failure to integrate safety into the design  
5 of the proposed UPF and the other things that Steven  
6 Stokes talked to this morning -- I mean, earlier this  
7 afternoon -- there can be no doubt that broad-scale  
8 transformation is needed to assure public safety,  
9 beginning with the stopping of the bomb building  
10 enterprise here at Y-12 and elsewhere.

11           Again, it is a nuclear time bomb ticking.  
12 There are no places to hide on our shared planet.  
13 Where does one go to hide when the bombs fall? We  
14 have a creative moment -- you have a creative moment  
15 to chart a new course and to think about security that  
16 is authentic and work for the well-being of our planet  
17 and for our human family and all the -- that we share  
18 life together in this journey through space and time.

19           Thank you very much.

20           VICE CHAIRMAN ROBERSON: Thank you. Thank  
21 you, Mr. Johnson.

22           Is Mr. Michael Thompson? Michael Thompson?  
23 Once again, any other comments from the public?

24           Yes, sir.

25           MR. WOODY: I'd like to thank the Board for

1 this opportunity to host this public hearing. I'm Ron  
2 Woody, the County Executive, Roane County. And, of  
3 course, a portion of the City of Oak Ridge is in Roane  
4 County, however, the Y-12 facility is not.

5           What I'd like to say, just for a few  
6 moments, is we've had a number of publications and  
7 discussions at the UPF project in our newspaper and in  
8 our newsletters over the last several months. As  
9 County Executive, feedback from the constituents in  
10 Roane County have been positive. I have previously  
11 written a letter to your Board supporting from Roane  
12 County standpoint this project, and I would like to  
13 make sure that that is included in the record.

14           I also represent members of the Oak Ridge  
15 Reservation Community Alliance, which is a group of  
16 elected officials in our community and in and around  
17 Oak Ridge, Roane County, Anderson County and Knox  
18 County, and would like to just say from our  
19 organization we also support this project.

20           We have an unmatched labor force, as been  
21 noted. We also have some unmatched leadership, which  
22 I think the UPF project construction and operations,  
23 because of our labor force and leadership, shall be a  
24 success.

25           Thank you.

1           VICE CHAIRMAN ROBERSON: Thank you, Mr.  
2 Woody. Your letter will be issued into the record.

3           Are there any other comments from the  
4 public?

5           With that, I'm going to turn to the other  
6 Board members for their closing comments, and then  
7 I'll end with my own closing comments. Dr. Mansfield.

8           DR. MANSFIELD: I have no comment.

9           VICE CHAIRMAN ROBERSON: Mr. Bader?

10          MR. BADER: No additional comments. Thank  
11 you.

12          VICE CHAIRMAN ROBERSON: Mr. Sullivan.

13          MR. SULLIVAN: Just very briefly I'd like to  
14 say that this is my first hearing with the Board, and  
15 I'm very happy that it was to Knoxville. It's a  
16 beautiful city with beautiful people. You all talk a  
17 little funny but I will forgive you for that. Thank  
18 you.

19          VICE CHAIRMAN ROBERSON: Thank you, Mr.  
20 Sullivan.

21          First I want to acknowledge the hospitality  
22 of the Y-12 National Security Complex and local  
23 community. I would also like to thank our witnesses  
24 and all of the members of the public who participated  
25 in this meeting and hearing.

1 I particularly want to thank the  
2 Congressional staffers, elected officials and other  
3 representatives of state and local organizations that  
4 contributed or participated here today. An active  
5 community with engaged leaders is a vital part of any  
6 successful program of this nature.

7 The mission of the Y-12 National Security  
8 Complex is vital to the national security of the  
9 United States. A committed and dedicated workforce  
10 has successfully performed this mission for over six  
11 decades and must continue to do so well into the  
12 future.

13 The safe execution of this mission in the  
14 long term, however, is contingent on the transition of  
15 enriched uranium operations from Y-12's existing aging  
16 infrastructure to the modern Uranium Processing  
17 Facility.

18 Risk mitigation programs by NNSA and B&W Y-  
19 12 to continue operations in Building 9212, 9215 and  
20 9204 2E can only be viewed as temporary solutions.  
21 The final solution is the successful startup of an  
22 operational facility that includes all the central  
23 enriched uranium processing and manufacturing  
24 processes.

25 The Board has emphasized many times during

1 the course of this hearing that the early integration  
2 of safety in the design of UPF is our primary concern.  
3 This fundamental approach to design, construction and  
4 eventual operation of NNSA's Defense Nuclear  
5 Facilities is essential to ensuring safety of a public  
6 and workers.

7           In April of this year the Board wrote a  
8 project letter to the NNSA expressing its concerns  
9 that safety is not adequately integrated in the design  
10 of UPF. In this letter the Board identified a series  
11 of safety-related issues that require resolution.  
12 Resolution of several of these safety-related issues  
13 has proceeded, but much work remains before the design  
14 is finalized.

15           Many of the concerns expressed by the Board  
16 during this meeting will also necessitate additional  
17 management attention to ensure the successful  
18 integration of safety into the UPF design.

19           The Board recognizes that a number of major  
20 strategic changes in UPF project execution have  
21 occurred over the course of the project. NNSA's  
22 decision to alter the critical decision strategy on  
23 multiple occasions is impacting the project today.

24           The decision to defer a significant portion  
25 of the original project scope has the potential to

1 impact the UPF project well into the future. The  
2 Board is focused on preventing safety-related issues  
3 from continuing to develop later in the design  
4 process, or even worse, during construction.

5           Developing an adequate safety basis for the  
6 baseline and deferred scopes is critical to preventing  
7 unwelcome impacts on the design, construction and  
8 operation of the UPF facility.

9           Successful completion of this project  
10 requires strong performance by the contractor, as well  
11 as strong performance of NNSA's oversight entities.  
12 The Board views the decision by NNSA to create the UPF  
13 project offices, an opportunity to strengthen federal  
14 oversight by NNSA, and encourages swift action to  
15 enhance available federal staffing.

16           The Board is committed to continue to work  
17 with the Department for its closure of all outstanding  
18 safety issues. We believe that every concern and  
19 potential safety-related risk discussed here today can  
20 and should be resolved before the UPF design is  
21 complete. The key is to ensure this resolution is  
22 achieved in a timely manner so that operations in the  
23 existing aging infrastructure do not continue longer  
24 than is absolutely necessary.

25           To support the eventual safe and reliable

1 operation of the facility, the Board will continue to  
2 focus its oversight activities to ensure the design of  
3 the UPF meets the Department's safety-related design  
4 requirements and implementing standards.

5 Further, the Board will continue to focus on  
6 the safety of the multi-facility enriched uranium  
7 processing and manufacturing operation created by the  
8 phased approach of UPF.

9 This includes the continued emphasis on the  
10 safe operation of the existing facilities that will be  
11 relied upon far into the future. Once again, I thank  
12 everyone for their participation at this hearing.

13 The record of this proceeding will remain  
14 open until November 2<sup>nd</sup>, 2012. I would like to  
15 reiterate that the Board reserves the right to further  
16 schedule and regulate the course of this public  
17 meeting and hearing, to recess, reconvene, postpone or  
18 adjourn the public meeting and hearing, and to  
19 otherwise exercise its authority under the Atomic  
20 Energy Act of 1954, as Amended.

21 This concludes the public meeting and  
22 hearing of the Defense Nuclear Facilities Safety  
23 Board. We are now adjourned.

24 (Whereupon, at 5:45 p.m., the meeting in the  
25 above-entitled matter was concluded.)

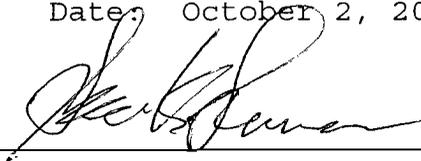
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REPORTER'S CERTIFICATE

DOCKET NO.: N/A  
CASE TITLE: Public Meeting  
HEARING DATE: October 2, 2012  
LOCATION: Knoxville, Tennessee

I hereby certify that the proceedings and evidence are contained fully and accurately on the tapes and notes reported by me at the hearing in the above case before the Defense Nuclear Facilities Safety Board.

Date: October 2, 2012



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